	Form C-110
	is form can be approved and a price Clevel to any eted oil or gas well.
NEW MEXICO OIL	CONSERVATION COMMISSIONAN 6 1954
	PLIANCE AND AUTHORIZATION HOBBS-OFFICE
Company or Operator	n, Inc. Lease L. H. Puckett "B"
AddressArtesia, N.M. (Local or Field Office)	1810 Electric Bldg., Ft. Worth, Texas (Principal Place of Business)
Unit. A. Wells No. B-6Sec.25 T.17S	R. 31E. Pool. Maljamar County Eddy
Kind of Lease	Location of Tanks. On Lease
TransporterContinentalPipeLine(CoAddress of TransporterArtesia. N.M. (Local or Field Office)
Ponca City, Okla. Percent ((Principal Place of Business)	of oil to be transported100 Other transporters authorized
to transport oil from this unit are	None %
REMARKS:	
Change of ownership from	m Emperor Oil Co. effective as of 7 a.m.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this theda	y ofDecember	, 195. 3
	Hudson & Hudson, Inc (Company or Operator)	
	By By	1.94
	TitleSecretary-Treasurer	
Approved:,	195	
OIL CONSERVATION COMMISSION		
By		

January 1, 1954.

INSTRUCTIONS

Form () 1a

This form shall be executed and filed in quadruplicate with the Extrict Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said cortificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating +wreat-ship and each change in the transporter, except that in the case of a terr-porary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing $\approx rew$ certificate, notify the Oil Conservation Commission District Office, and $+\infty$ transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temperary transporter and a copy of such notice shall also be furnished such temperary transporter. Such temporary transporter shall not move any more of $+\infty$ than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oi. Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named in α in and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Countration have not been complied with at the same time this report is filed. (voluinfully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil (1,2) is show under "REMARKS" the previous owner or operator and the total porter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as descented by the Oil Conservation Commission.