

NEW MEXICO OIL CONSERVATION COMMISSION

WELL REMEDIAL REPORT

(Submit in quadruplicate to Box 2045, Hobbs, or Box 697, Aztec, New Mexico)

COMPANY HUDSON & HUDSON, INC. ADDRESS 1810 Electric Building
Fort Worth, Texas
 LEASE L.H. Puckett WELL NO. B-6 UNIT A S.T.R. 25-17-31
 DATES WORK PERFORMED April 23, 1955 POOL Maljamar

NATURE OF WORKOVER (Check those applicable)		ORIGINAL WELL DATA	
D.D. _____	Plugback _____	DE. Elev. <u>3901</u>	TD. <u>3945</u> PBD. _____
Acidize _____	Set Liner _____	Comp. Date <u>4-8-43</u>	Prod. Interval <u>3858-3945</u>
Shoot _____	Set Packer _____	Tubing Dia. <u>2-3/8 EUE</u>	Tubing depth <u>3940</u>
Frac <u>X</u>	Set Pump <u>X</u>	Oil String Dia. <u>7" O.D.</u>	Oil String depth <u>3325</u>
Squeeze _____	Install G.L. _____	Perf. Interval (s) _____	
Other _____		Open Hole Interval <u>3325-3945</u>	
Other _____		Prod. Formation (s) <u>Grayburg San Andreas</u>	

WORKOVER DATA: (Detailed account of work done, quantity and nature of materials)

On April 2, 1955 we attempted to frac through 2" tubing with 7000 pounds of sand and 10,000 gallons of Petrojel. The well sanded up with no beneficial results. On April 23, 1955 we Sanfraced this well with 10,000 pounds of sand and 7500 pounds of sand through 2 1/2" tubing with packer set at 3840'. Treatment was successful in getting approximately 6000 pounds of sand into the formation and after recovering frac oil the well tested on April 12, 1955 82 barrels of oil per day.

(If additional space is required, use back of form)

RESULTS OF WORKOVER	BEFORE	AFTER
Date of Test	<u>4-22-55</u>	<u>5-12-55</u>
Oil Production, bbl/day Pumping	<u>22 Bbls.</u>	<u>82 Bbls.</u>
Gas Production, MCF/day	<u>37.50</u>	<u>155.8</u>
Water production, bbl/day	<u>None</u>	<u>None</u>
Gas-oil ratio, cu ft/bbl	<u>1500 Cu. ft. per Bbl.</u>	<u>1900</u>
Gas well potential, MCF/day		

I certify that the foregoing account is accurate and complete to the best of my knowledge.

May 13, 1955

Date

HUDSON & HUDSON, INC.

(Name)

Secretary-Treasurer

(Title)