

NMOCC COPY

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLA E*
(Other instructions on re-
verse side)

Copy to SF &
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR **WILLIAM A. & EDWARD R. HUDSON**
3. ADDRESS OF OPERATOR **Box #198, Artesia, New Mexico 88210**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **660' from north and east lines, Sec. 25-17S-31E**

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O. C. C.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
LC-029415-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Puckett "B"
9. WELL NO.
6
10. FIELD AND POOL, OR WILDCAT
Maljamar
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25-17S-31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Dec. 13, ran 6-1/4" bit and cleaned out to 3935' with 10' of cavings.

On Dec. 14, set Lynes packers at 3680' and 3752' and treated between with 8,000 gals. 20% acid + 15,000 gals. Redi-frac pad + 10,600# FLA-100 sand + Protex-A11 and finished with corrosion inhibitor. Ran in 2 stages with 100# benzoic acid flakes and 200# rock salt plug between stages. 1st stage treated at 2.2 BPM @ 2150 psi. 2nd stage - 2 1/2 BPM @ 1900-2550 psi. 200 psi. increase when plug hit. Before treatment, well pumped 47 BO + 10 BWPD. After treatment, well pumped and flowed 165 BO + 20 BWPD.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph L. May TITLE Consulting Engineer DATE Jan. 4, 1978

(This space for Federal or State office use)

APPROVED BY Joe S. Lora TITLE ACTING DISTRICT ENGINEER DATE JAN 6 - 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.