

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Subject: TRIPlicate\*  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC--029415-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett "B"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Maljamar(G-SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25-17S-31E

12. COUNTY OR PARISH

Eddy..

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

William A. & Edward R. Hudson

3. ADDRESS OF OPERATOR

Box 198, Artesia, N. M. 88211-0198

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' from north and 660' from east lines  
of Sec. 25-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3898 D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

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☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Total depth is 3940'. 7" casing is cemented at 3314'. Hole was shot from 3840' to total depth. On April 5, 1986, a high pressure water flow appeared from casing-tubing annulus at the rate of 2,000 BPD, indicating that casing had collapsed. Prior to this water break-thru, well was pumping 11 BO + 2 BWPD from the San Andres formation. Since April 5, water has been flowing into a pit in order to dissipate the pressure as much as possible. Recently, the well was flowing at rate of 650 BPD.

We would now like to start remedial work as follows:

1. Pull rods and tubing. Swage out 7" casing where collapsed. ✓
  2. Plug hole with frac sand back to about 3775'. ✓
  3. Run 4½" 10.5# casing to 3775' and cement back to surface. Type and amounts of cement will be determined after consulting with service comp. ✓
  4. Drill out plug and clean out to total depth. ✓
  5. Acidize 9th zone below 4½" casing with 3,000 gals. 15% acid. Swab and recover acid. ✓
  6. Perforate 4½" casing at 3695' to 3730' with one shot per foot(7th zone). ✓
- Acidize between packers with 1,500 gals. 15% acid. Swab to clean up. ✓

We would like to start this work as soon as possible, so your prompt approval will be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph L Gray*

TITLE Consulting Pet. Engineer

DATE May 30, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

6-10-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side