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UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

MAY 24 1972 GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett "B"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

William A. & Edward R. Hudson

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface660' f. North and 1980' f. West lines of
Sec. 25-17S-31E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Apr. 25, 1972, 3" tubing was run with a Lynes straddle packer set at 3710' and 3770'. Treated 9th zone below packers with 200 gallons acid, 500 gallons water containing 2 gals. Protex, 10# WG-6 (gel) w/15# Adomite Agua, 2,000 gals. HAL-4033 gel w/50# WAC-9 with 2 gals. Morflo, 2300 gals. MOD-202 acid with 23 gals. Protex. Treated at 6 BPM at 3600 to 2800 psi. Treated 7th zone between packers with same treatment as 9th. Treated at 7 BPM at 2400 to 2600 psi. Shut-in overnight. On Apr. 26, tubing was on a vacuum. Reset packers at 3580 and 3640' to straddle 6th zone pay. Treated between packers with 250 gals. acid, 2000 gals. 10# gel pad (WG-6) with 25 gals. Protex, 2000 gals. HAL-4033 gel, 8000 gals. HAL-4033 gel containing 10,000# sand. Overflushed with 24 bbls. water containing 5 gals. Protex. Treated at 8 BPM at 2800 psi. to 10 BPM at 2400 psi. On May 17, 1972, well pumped 42 BO + 4 BWPD. Before work, well pumped 18 BO + 2 BWPD.

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MAY 18 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph L. Gray

TITLE

Consulting Engineer

DATE

May 18, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.