				EW EXICO OIL CONSERVATION COMM. IN Santa Fe, New Mexico UEST FOR (OIL) - (GAS) ALLOWABLE New Well
Form Cable will month of	-104 is t 1 be assi of comp	o be subr gned effe letion or	ubmitted h nitted in ( ective 7:00 recomple	by the operator before an initial allowable will be assigned to any Emipted Ottor Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- DAM. on date of completion or recompletion, provided this form is filed during calendar extion. The completion date shall be that date in the case of an oil well when new oil is deliv- st be reported on 15.025 psia at 60° Fahrenheit.
				Fort North, Texas March 31, 1960 (Place) (Date)
W1111	ABA.	ny or Oper	ward	NG AN ALLOWABLE FOR A WELL KNOWN AS: 1. Hudson, Puckett "B", Well No12, in
		dicate lo		Elevation 3877 DF Total Depth 4100 PBTD 3908
D	C	B		Top Oil/Gas Pay <u>3842</u> Name of Prod. Form. <b>San Andres</b> <u>PRODUCING INTERVAL</u> -
E	F	G	H	Perforations <u>3842-52</u> and <u>3860-70</u> Depth Depth Casing Shoe <u>4016</u> Depth Tubing
L	K	J X	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	· N	0	Р	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 6/64 load oil used): 132 bbls.oil, bbls water in 7 hrs, 15 min. Size_6/64 GAS WELL TEST -
	66			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ; Sire	,Casing :	and Gemen Feet	ting Records	<pre>M Method of Testing (pitot, back pressure, etc.):MCF/Day; Hours flowed</pre>
85	/8 9	62	100	Choke SizeMethod of Testing:
		4016 350		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Frac'd Perfs, 3842-52 & 3860-70 with 10,500 gals oil & sand):10,000 gals oil & Casing Tubing the start new Marsh 21, 1060
2	3	867		Casing Tubing Pate first new March 31, 1960   Press. Press. 240f oil run to tanks March 31, 1960   Oil Transporter Continental Pipe Line Company
				Gas TransporterPhillips Petroleum Company 
	•••••		•••••	4. oil, Set bridge plug at 3908
I he Approve	ereby ce :d	ertify tha	t the info	rmation given above is true and complete to the best of my knowledge. 4
			9	(Signature)
By:	///	1 mi	Alzon A	Generation Joint Operator Title Send Communications regarding well to: MANGAS INSPECTION WAILTON A & Edward R. Hudson M
Title				Name William A. & Edward R. Hidson

Name Hilling Ro W Hands & Hands West	
Name 1810 Electric Building	01-
Address Fort North, Texas	K'
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TRANSPORTER	
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NEW ME	XICO OIL CONSER SANTA FE, NEW			<b>新公兵心</b> く E 4 7/1/55 APR 4 1960
(File the original	and 4 copies with th	e appropriate di	strict office)	APR 4 1960
	TE OF COMPLIANC			O. C. C. RTESIA, OFFICE
Company or Operator Will	lam A. & Edward	R. Hudson 1	ease Puck	ett "B"
Well No. 24 12 Unit L	etter_J/s_25_Tl	78 R 31E Pool	Maljamar	
County_Bddy	Kind of Lease (	State, Fed. or F	atented) Fe	ieral
f well produces oil or cone				R
uthorized Transporter of	Oil gerfiendennet.	Continental P	ipe Line Co	npany
ddress <u>Bartlesville,</u> (Give address f Gas is not being sold, gi	to which approved c	opy of this form		
easons for Filing: (Please	check proper box)	New Well	x	-()
hange in Transporter of (C	Check One): Oil ( )	Dry Gas () C	'head ( ) Cond	lensate ( )
hange in Ownership	()	Other		()
emarks:	· ·	Give	explanation be	elow)
he undersigned certifies the institution have been complied		egulations of the	Oil Conserva	tion Com-
venued this the Jatday	of America II	9 60		

Executed this	the <u>lst</u> day of <u>April</u>	_19_60 By Encine Alton atom
Approved	APR 4 1960 19	Title Joint Operator
OIL CON	SERVATION COMMISSION	Company William A. & Edward R. Hudson
By MLC	Prinstrong	Address 1810 Electric Building
Title	$\overline{\checkmark}$	Fort Worth, Texas
1 111 G	UIL AND GAS INSPECTOR	FUS

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