BTATE OF NEW MEXILU JIGY AND MINERALS DEPARTMENT	·	A THOM DIVIS	Revised 10-1-78
	P, O, BC	ATION DIVIS N DX 2088	RECEIVED BY
	SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE		
			MAY 4 1984
TRANSPORTER DIL V	A	PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
PADRATION OFFICE	AUTHORIZATION TO TRANS		Statesta, Office
William A. & E	dward R. Hudson 🗸		
Address 1440 InterFirs	t Tower, Fort Worth,	Tx 76102	
Reason(s) for filing (Check proper bo	D# J	Other (Please explain)	
New Well	Change in Transporter of: Cut V Dry G	•	· .
Recompletion Change in Ownership	Cestinghead Gas 💭 Conde	ensate	
If change of ownership give name		·	
and address of previous owner			
DESCRIPTION OF WELL ANI	Sell No. Poor round, mer saint t	Formation Kind of Lea ) ) { State, Feder	Federal 029415
Puckett B	15 Maljamar	1 at the second	JJJJJJ
	1980 Feet From The north Lt	ne and Feet From	The west
25	mship 175 Range	31E , NMPM, E	ddy County
	TED OF OUT AND NATURAL G	4 5	
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		
Navajo Refining Company Navajo Refining Compa			tesia, N.M. 88210 oved copy of this form is to be sent)
Phillips Petroleu	m Co.	Bartlesville, Oklho	ama 74003
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W YES	hen
give location of tanks.	vith that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Difl. Res
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be c	after recovery of total volume of load of	l and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Kethod (Flow, pump, gas I	ift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas-MCF
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	
	1		· · ·
GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Concensate
		(Casing Fresoure (Fbut-in)	Chote Size
Tealing Method (pilot, back pr.)	Tubing Presews (Shnt-1n)		
CERTIFICATE OF COMPLIA	VCE	OIL CONSERVA	
	ivegulations of the Oil Conservation	APPROVED MAY 0 71	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is rus and complete to the best of my knowledge and belief.		BY Loslie A: Clamonts	
		TITLESupervisor D	istrict II
4 1 1	ella-	This form is to be filed in	compliance with RULE 1104.
MAR		If this is a request for allo	wable for a newly drilled or despen anied by a tabulation of the deviation
Joint Owner	natwej I	tests isken on the well in store	ust be filled out completely for elic
(1	Title)	able on new and recompleted +	
April 26, 1984	Jaie)		it, if one of the hange of conditions, or other such change of conditions at he filed for each pool in multiplet
• • •		Separate Forms C-104 mu	· · · · ·