

(SUBMIT IN TRIPLICATE)

Land Office Las CrucesLease No. 009425(b)Unit RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAY 18 1960

SUNDRY NOTICES AND REPORTS ON WELLS

D. C.
ALBUQUERQUE, OFFICE

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 1960

Well No. 16 is located 1960 ft. from N line and 1960 ft. from W line of sec. 25
SE/4 Sec. 25 178 31E 180N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox McMurry New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This notice replaces Notice of Intention to Drill dated May 10, 1960, to drill a McMurry pay test. It is now proposed to drill a test to the Abo formation at a depth of approximately 8000 feet. Surface casing will be 13 5/8" set at about 500 feet and cement will be circulated to the surface. Approximately 4100 feet of 8 5/8" casing will be set and cemented to at least the top of salt. A 5 1/2" liner will be used for production string and cemented into the 8 5/8", or a complete string of 5 1/2" will be used and cemented to 1000 feet above the shoe. Pipe will be set through the Abo pay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company William A. & Edward R. NelsonAddress 1810 Electric Building,Fort Worth, Texas

By

Ralph L. Gray

Title

Consulting Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

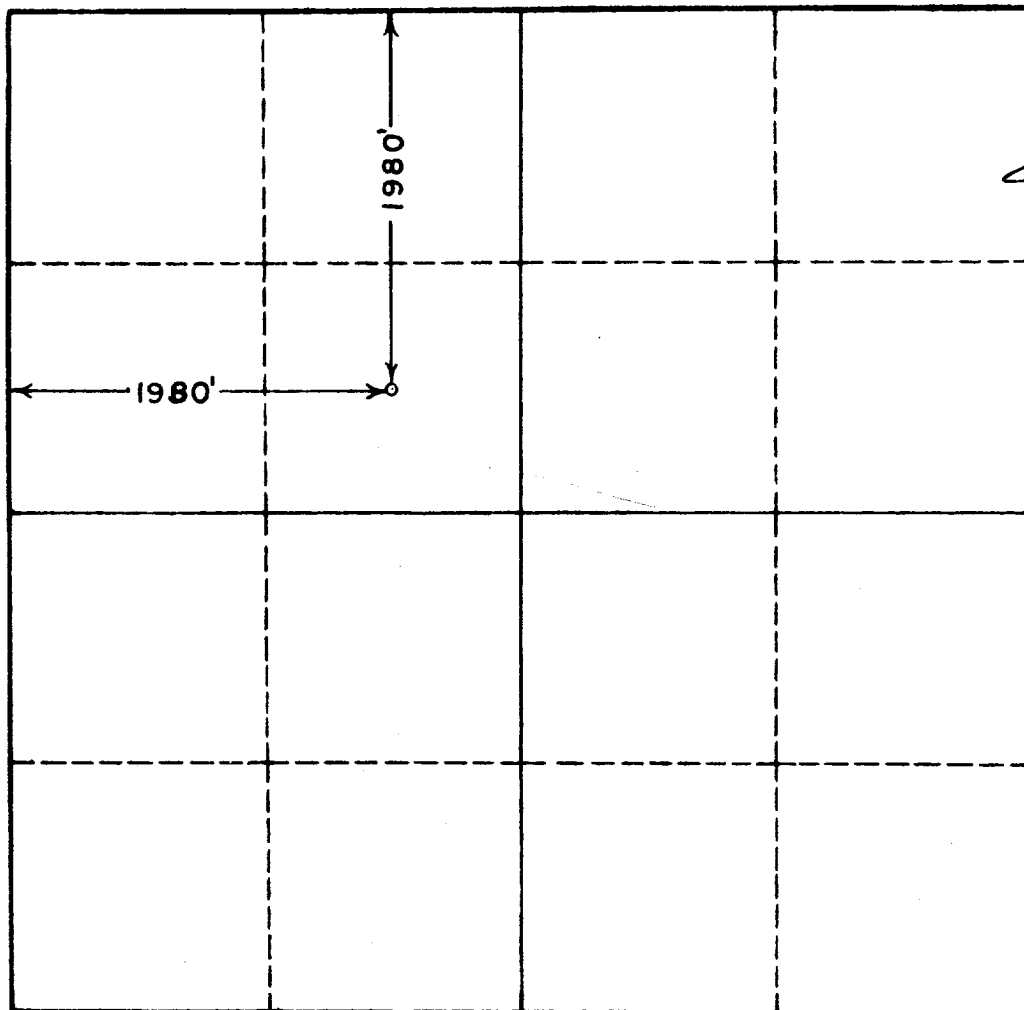
SECTION A

Operator William A. & Edward R. Hudson			Lease Puckett B		Well No. 16
Unit Letter F	Section 25	Township 17 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the West line and 1980 feet from the North line					
Ground Level Elev.	Producing Formation San Andres A60		Pool Maljamar	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



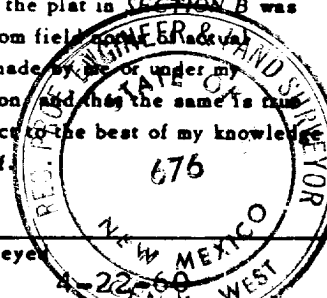
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

William A. & Edward R. Hudson

Name	Joint Operator
Position	William A. & Edward R. Hudson
Company	son
Date	May 11th, 1960

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes and/or surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed	4-22-60
Registered Professional Engineer and/or Land Surveyor	JOHN W. WEST
Certificate No.	N.M. - P.E. & L.S. NO. 676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500