STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT OIST WINNS TON SANTATE 11.0 u 1.0.1.

(l)ate)

OIL CONSERVATION DIVIL ON P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Revised 10-1-7			
RECEIVED BY			
MAY 4 1984			
O. C. D. ARTESIA, OFFICE			

Separate Forms C-104 must be filed for each pool in multipropulated walls.

-	KEMBEST FOR METO ===
_	AND
4	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PADRATION OFFICE				
William A. & Ed	dward R. Hudson			
i	t Tower, Fort Worth,	TX 76102 Other (Please explain)		
Resson(s) for filing (Check peoper bo	Thomge in Transporter of:	Other (Frence cabiam)		
New Well Recompletion	COI V Dry Co	·· 🔲		
Change in Ownership	Cestinghead Gas Conde	nadte		
If change of ownership give name		•		
and address of previous owner			•	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Le	Federal Lease No.	
Puckett B	16 Maljamar Q	State, Fede	Federal 029415E	
Location			m The <u>west</u>	
Unit Letter F:	1980 Feet From The north Lir	ne and		
Line of Section 25 T	epnoR 17S quidem	31E , NMPM,]	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)	
Name of Authorized Transporter of C	II 🔯 🔐 Compensate 🗀	D O Drawer 159 A	rtesia. N.M. 88210	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleu	Phillips Petroleum Co.		Bartlesville, Oklhoama 74003	
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 25 17 31	yes		
give location of tanks.	ith that from any other lease or pool,	give commingling order numbers		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Diff. Res'	
Designate Type of Complet	ion – (X)		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Depth Casing Shoe				
Perforations				
	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
. TEST DATA AND REQUEST 1	FOR ALLOWABLE Test must be a	ofter recovery of total valume of load a	oil and must be equal to or exceed top allo	
OIL WELL	able for this di	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	OII-BMs.	Water-Bbis.	Gas-MCF	
			· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Chore Size	
		II CONCEDI	ATION DIVISION	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 0 7 1984		
I hereby settly that the rules and	regulations of the Oil Conservation	APPROVED Griginal Signed by		
I hereby callfy that the rules Division have been complied with and that the information given Division have been complied with and that the information given by is true and complete to the best of my knowledge and belief.		BY Ledie A. Claments Supervisor District #		
				11/66
UUNC	W. C			
Toint Owner		tests taken on the wall in accordance fulled out completely for allo		
Joint Owner (Tule)		All sections of this join selections of none selections of none selections of the se		
April 26, 1984			11, 111, 200	