

U.S. Geological Survey Bureau of Land Management

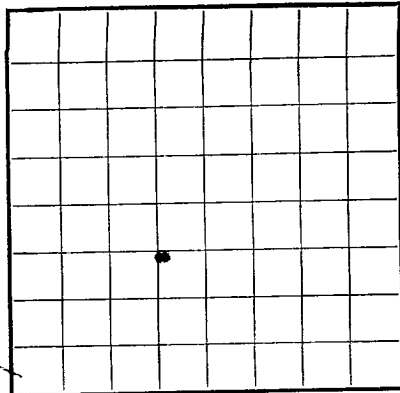
Form 9-330

U.S. LAND OFFICE Las Cruces ARRESTA NUMBER 029415(b) LEASE OR PERMIT TO PROSPECT

RECEIVED

JUL 8 1960 UNITED STATES U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company William A. & Edward R. Hudson Address 1810 Electric Building Fort Worth, Texas Lessor or Tract Puckett "B" Field Maljamar State New Mexico Well No. 17 Sec. 25 T. 17S R. 31E Meridian NMPM County Eddy Location 1980 ft. of N. of S. Line and 1980 ft. of E. of W. Line of Sec. 25 Elevation 3861 DF

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 6th, 1960 Title Joint Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling May 17th, 1960 Finished drilling June 26th, 1960

OIL OR GAS SANDS OR ZONES (Denote gas by G)

No. 1, from 3910 to 3920 No. 4, from to No. 2, from 3925 to 3935 No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to No. 2, from to No. 4, from to

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

SHOOTING RECORD

Table with columns: Size, Shell used, Explosive used, Quantity, Date, Depth shot, Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet Cable tools were used from surface feet to 4004 feet, and from feet to feet

DATES

Put to producing July 5th, 1960 The production for the first 24 hours was 133 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

Lex Henderson, Driller A. R. Sprawls, Driller R. M. Jones, Driller

FORMATION RECORD

Table with columns: FROM, TO, TOTAL FEET, FORMATION

FORMATION RECORD—Continued

FORMATION	TOTAL FEET	TO—	FROM—
Anydrite & Shale	35	2390	2355
Anydrite & Gray Shale	30	2420	2390
Anydrite	425	2845	2420
Anydrite & Shale	35	2880	2845
Anydrite	30	2910	2880
Anydrite & Shale	40	2950	2910
Anydrite	75	3025	2950
Anydrite & Shale	30	3055	3025
Anydrite & Shale	55	3110	3055
Anydrite & Lime	50	3160	3110
Anydrite & Lime	30	3190	3160
Anydrite & Shale	30	3220	3190
Anydrite & Shale	25	3245	3220
Anydrite	70	3315	3245
Anydrite & Shale	20	3335	3315
Anydrite & Lime	25	3360	3335
Anydrite & Shale	40	3400	3360
Lime	25	3425	3400
Anydrite & Lime	55	3480	3425
Lime	4	4004	3480

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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JUL 2 1961
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