GTATE OF NEW MEXICO FIGY AND MINCHALS DEPARTMENT	<u> </u>			Revised 10-1-78
AGY AND MINUDALS THE AND	JIL CONSERVATION DIVISI			RECEIVED BY
	SANTA FE, NEW MEXICO 87501			MAY 4 1984
U 8.0.8.	REQUEST FOR ALLOWABLE			O. C. D.
TRANSPORTER DIL V	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			ARTESIA, OFFICE
Operator	dward P. Hudson V			
	dward R. Hudson 🗸			
1440 InterFirs	t Tower, Fort Worth,	Tx 76102	·explain) -	
Resson(s) for filing (Check proper bo Now Well	Change in Transporter of:		• •	
Recompletion		Cas		· ,
Change in Ownership	Ceelinghead Cas Ly Cond			
If change of ownership give name and address of previous owner		·		
DESCRIPTION OF WELL AND	LEASE		Yind of Lease	Lease No
Lease Name			State, Federal	Federal 029415
Puckett B	(/	/		•
	80 Feet From The South L	ine and <u>1980</u>	Feel From T	h• <u>west</u>
	mahip 175 Range	31E . NMPN	. <u> </u>	dy County
		:45		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G			ed copy of this form is to be sent) esia, N.M. 88210
Navajo Refining C	ompany	P.O. Drawer Address (Give address	159, Art to which approv	esla, N.M. 00210 red copy of this form is to be sentj
Name of Authorized Transporter of C Phillips Petroleu	m Co.	Bartlesville	, Oklhoa	ma 74003
If well produces all or liquids,	Unit Sec. Twp. Rge.	ls gas actually connect YES	ed? (Whe	n
give location of tanks.		l, give commingling orde	r number:	
If this production is commingled w COMPLETION DATA	¹ Oil Well ¹ Gas Well	New Well Workover	Deepen	Plug Back Same Res'y. Dill. Res
Designate Type of Complet			; ; 	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.0.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
				Depth Casing Shoe
Perforations		ND CEMENTING RECON	20	<u> </u>
HOLESIZE	CASING & TUBING SIZE	DEPTH S	ЕТ	SACKS CEMENT
HOLE JILL				
			and of load oil	i and must be equal to or exceed top all
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	droch or be for juli 24 hour	•/ .	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flo	ш, ритр, даз ту	.,
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
		Water-Bble.		Gas - MCF
Actual Prod. During Test	011-Выс.			,,,,,,, _
GAS WELL	Length of Test	Bbis. Condensate/MMC	:F	Gravity of Concensule
		Casing Freseure (fibu	t-in)	Chote Size
Teating Method (puor, back pr.)	Tubing Presews (Shnt-in)	·		
CERTIFICATE OF COMPLIA	NCE		ONSERVA	TION DIVISION
	f constraints of the Oil Conservatio	n APPROVED	MAY 0 7 19	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is the and complete to the beat of my knowledge and belief.		BYLedie A. Clemente		
above is the and complete to t	······································	TITLE	Superviser Dist	
4/1/	ALLA		o te filed In	compliance with RULE 1104.
1 Albur		If this is a re-	quest for allow	wable for a newly drilled or deepe
	(nature)			rdence with MULE 111. Just be filled out completely for all alle.
Joint Owner	Tule)	able on new and r	ecompleted +	A IT for charge of own
April 26, 1984		Fill out only	Sections L. I	1. III, and VI for the group of conditions of conditions of conditions and the such the open of conditions of cond
	[]ate]	Separate For	na C-104 mua	the filed for each poul in multi