

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TE* re-
SUBMIT IN TRIPLY
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

AUG 17 1981

8. FARM OR LEASE NAME

Puckett "B"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for each proposal.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

WILLIAM A. & EDWARD R. HUDSON

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 2615' from the south and 2615' from the west lines
of Section 25-17S-31E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data: 8-5/8" casing cemented at 4150' with 1700 sacks 10% gel Incor plug 100 sacks neat. Bridge plug at 4040'. Perforations at 3900, 3914 and 3935. Fraced with 22,500 gals. lease oil + 12,000# sand in 3 stages. Perforated at 3786-3824 with 4 shots/ft. and with bridge plug set at 3876. Treated with 14,000 gals. slick oil + 14,000# sand in 2 stages. During June 1981, well pumped 4 BO + 3 BWPD.

On July 18, 1981, bridge plug at 3876' was drilled out. Well is presently pumping about 6 BO + 10 BWPD. It is proposed to stimulate well as follows:

1. Perforate 8-5/8" casing with one shot at 3929, 31, 33, 35 and 37 and 3963, 65, 67, 69, 73, 75, 77 and at 3985'.

2/ Run tubing with treating packer to about 3990 and spot acid over new perforations. Raise tubing and set packer at about 3868'.

3. Treat below packer with Duo-Frac using 8,000 gallons 20% acid + 10,250 gallons Redifrac gel + 8,000# FLA-100 sand with Protex-All scale inhibitor and tail in with corrosion inhibitor. Treat in 2 stages using 100# benzoic acid flakes and 200# rock salt between stages.

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester
APPROVED

TITLE Consulting Engineer

DATE Aug. 12, 1981

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.