

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL & GAS
SUBMIT IN COMPLIANCE WITH
(Other instructions on reverse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

FEB 26 1982

8. FARM OR LEASE NAME

Puckett "B"

9. WELL NO.

O. C. D.

19

ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

WILLIAM A. & EDWARD R. HUDSON

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 2615' from the south and 2615' from the west lines
Section 25-17S-31E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-18-81 - Drilled out bridge plug at 3876'. Hole clean to 4039'. Put back on production. Pumped water only until 7/28 at which time started making some oil. On Aug. 11, pumped 6 BO + 10 BWPD.

8-19-81 - Pulled rods and tubing. Perforated 8-5/8" casing with one shot at 3929, 31, 33, 35, 37, 63, 65, 67, 69, 73, 75, 77 and 3985'. Spotted acid over perfs and set packer at 3867'.

8-21-81 - Treated new perfs with 8,000 gals. 20% acid + 10,250 gals. Redifrac + 8,000# FLA-100 sand + Protex-All and corrosion inhibitor. Treated at 2900 psi. maximum to 2200 psi. at 5 1/2 BPM.

8-22-81 - S.I.T.P. 700 psi. Flowed back acid load. Pulled packer on 8/24 after recovering 390 bbls. load fluid. Put well back on production.

8-31-81 - In 5 days pumped 555 BW, no oil. Installed larger pump unit.

9-22-81 - Pumped 200 BW, no oil in 24 hrs.

10-6-81 - No change in production.

10-7-81 - Pulled rods and tubing. Set Baker C.I. bridge plug at 3950' with 5' cement on top.

10-26-81 - Pumped 205 BW, no oil.

10-31-81 - Pulled rods and tubing. Set C.I. bridge plug at 3874' with 5' cement on top.

11-2-81 - Put back on production. Last test was 9 BO + 138 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Consulting Engineer

DATE Jan. 14, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, FEB 25 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions on Reverse Side

RECEIVED
JAN 15 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.