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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISS	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE / -		AND	RECEPTONE 65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS
LAND OFFICE			JUL 3 1 1969
TRANSPORTER GAS /			O. C. C.
OPERATOR /			ARTESIA, OFFICE
PRORATION OFFICE Operator			- OFFICE
Skelly 011	Company		
P. O. Box 7	30 - Hobbs, New Mexico	Other (Please ex	plain)
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well  Recompletion	Oil Dry Ga	s T	1
Change in Ownership	Casinghead Gas X Conder	sate I from Ske	lly
		- Grant	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation K	and of Lease No
Lea "D"	1 Grayburg - J	ackson	ate, Federal or Fee Federal IC 0294
Location (60	Mosth	ne and 1980	(b)
Unit Letter "B"; 660	Feet From The <b>North</b> Lir		. 60( ) 600
Line of Section 26 Tov	wnship 17S Range	31E , NMPM,	<b>Eddy</b> County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Asidenas (Cine address to	which approved copy of this form is to be sent)
Name of Authorized Transporter of Off	or Condensate	Box 1510 - Mid	
Texas-New Mexico Pipe Name of Authorized Transporter of Car	line Company	Address (Give address to	which approved copy of this form is to be sent)
		Box 2197 - Hor	
Continental Oil Compa		Is gas actually connected?	
If well produces oil or liquids,	Unit   Sec.   Twp.   Hige.	Yes	12/8/60
9.10 100-101	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Oil Well Gas Well	New Well Workover	Deepen   Plug Back   Same Res'v. Ditt. Res
Designate Type of Completion		1 2 2 2	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (DP, RRB, RT, OR, etc.)			Depth Casing Shoe
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SHORO CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volumi lepth or be for full 24 hours)	e of load oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)
Date First New Oil Hun To Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL		T2: 2	Constituted Condensation
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size
CORRECTANT OF COMPLIAN	VCF	OIL C	ONSERVATION COMMISSION
. CERTIFICATE OF COMPLIAN	100		, 19
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	P. Gressett
	with and that the information given the best of my knowledge and belief	BY	1. Gressett
above is telle and complete to the	"	11	L AED GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. District Production Manager (Title) Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. July 29, 1969 (Date)

(Bigned) V. E. Fletche:

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.