

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029418(b)
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FNL, Sec. 26-17S-31E		8. FARM OR LEASE NAME Lea "D"
14. PERMIT NO. R-3952		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3849' DF		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-17S-31E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Convert to water injection**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been producing from open-hole section 3830-3873'. We propose the following work which has been approved under Order No. R-3952.

- 1) Move in and rig up completion unit.
- 2) Pull rods, lower tubing to check for fill, clean out if necessary.
- 3) Perforate from 3366' to 3782' with 19 shots.
- 4) Run 2" tubing with bridge plug and packer for 5-1/2" casing. Set packer between 3782 and 3830'. Set packer at approximately 3330'.
- 5) Acidize with 3000 gallons 15% NE acid and ball sealers.
- 6) Swab long enough to check for channel.
- 7) Pull tubing, packer, and bridge plug.
- 8) Run 2-3/8" OD cement lined tubing with tension packer and equip to inject. Set packer at approximately 3310'.
- 9) Load casing annulus with inhibited fluid.
- 10) Hook well to injection system and begin injection.

This well will be a water injection well for the Lea "D" lease operated by Skelly Oil Company.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) J. R. Arent
J. R. Arent

(This space for Federal or State office use)

O. C. C.
ARTESIA OFFICE
TITLE Disk. Adm. CoordinatorDATE June 1, 1970APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN - 5 1970

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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