

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTOR

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The
EAST Line Section 26 Township 17S Range 31E

5. Lease Designation and Serial No.
LC-029418 B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LEA -D-
1

9. API Well No.
30 015 05411

10. Field and Pool, Exploratory Area
GRAYBURG JACKSON 7RVS QN GB SA

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TA STATUS
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject injection well has a packer depth set of 3217'. With the equipment in the hole (but isolated by a packer), the tubing/casing annulus was pressure tested to 520 psi for approximately 30 minutes. The test was administered by Pate Trucking 11/25/94, and witnessed by Robert English (of Pate Trucking). A copy of the original pressure chart can be found on the reverse side of this notice. The original was sent to the NMOCD along with a copy of this sundry notice.

Given that the integrity of the casing of the subject well is intact, Texaco Exploration and Production respectfully requests temporary abandonment status. The Lea C and the Lea D leases will be sold to a different operator effective January 1, 1995.

DEC 25 1994

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 12/20/94

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRINTED
IN USA

64 MIN

72 MIN

80 MIN

88 MIN

96 MIN

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

MI-P0-1000-8-96MIN

LEA-D #1

LEACO

11-25-54
CALIBRATED
CHARTS
BALTIMORE, MD

30-015-05411
3-26-175-31E
TEXACO E * D