

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "D"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-178-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

ARTESIA, OFFICE

710' FWL and 660' FWL Sec. 26-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3855' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Frac.
Completion or Recompletion Report and Log for Well Frac.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rigged up workover rig 11-15-72. Pulled rods and tubing.
- 2) Milled out bridge plug at 3836-3839'.
- 3) Cleaned out with bit 3922-3930'.
- 4) Spotted 300 gals. 15% acid 3561-3261'.
- 5) Perforated with one 1/2" hole at: 3300', 3312', 3341', 3355', 3364', 3374', 3444', 3456', 3466', 3486', 3494', 3507', 3516', 3538', 3549', and 3560' (16 holes over 260' interval).
- 6) Set packer at 3843' and treated open-hole section 3863-3930' with 2000 gals. 15% acid. Shut in 20 hours, TP 0#.
- 7) Treated open-hole section 3863-3930' with 4000 gals. Wide-Frac 4-G and 5000 gals. Super X 28% acid. Flushed with 5000 gals. treated fresh water. Swabbed. Pulled packer.
- 8) Set bridge plug at 3838' and treated perfs. 3300-3805' with 40,000 gals. 9# galled brine water: 60,000# 20-40 sand; 2000# rock salt; 1500 gals. 15% acid and 165 gals. scale inhibitor in 4 stages. Shut in 21 hours to let frac settle. Pulled bridge plug.
- 9) Ran 114 jts. (3528') of 2-3/8" OD tubing and set with mud anchor 3501-3532'; perforated nipple 3498-3501'; seating nipple 3597-3598'. Ran rods; set pump at 3497'.
- 10) Returned well to production status on Nov. 30, 1972, producing 26 bbls. oil and 97 bbls. water per day through 5-1/2" OD casing perfs. 3300-3560' and open-hole section 3863-3930' of the Grayburg-San Andres Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Lead Clerk

DATE Dec. 14, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.