

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 710 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 26 Township 17S Range 31E

5. Lease Designation and Serial No.
LC-029418 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LEA -D-
2

9. API Well No.
30 015 05412

10. Field and Pool, Exploratory Area
GRAYBURG JACKSON 7RVS QN GB SA

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/94 Unseat Pump and TOH with rods and pump. NU BOP and TOH with Production tubing. RU Black Warrior Wireline. TIH with CIBP and set @ 3510, cap with 35' of cement.

11/27/94 Circulate with packer fluid. Tested to approximately 500 psi by Robert English of Pate Trucking 12/27/94 <held>.

A copy of the original pressure chart is on the reverse side of this form and the original was sent to the NMOCD.

Given that the integrity of the casing of the subject well is intact, Texaco Exploration and Production respectfully requests temporary abandonment status. The Lea C and the Lea D leases will be sold to a different operator effective January 1, 1995.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 12/20/94

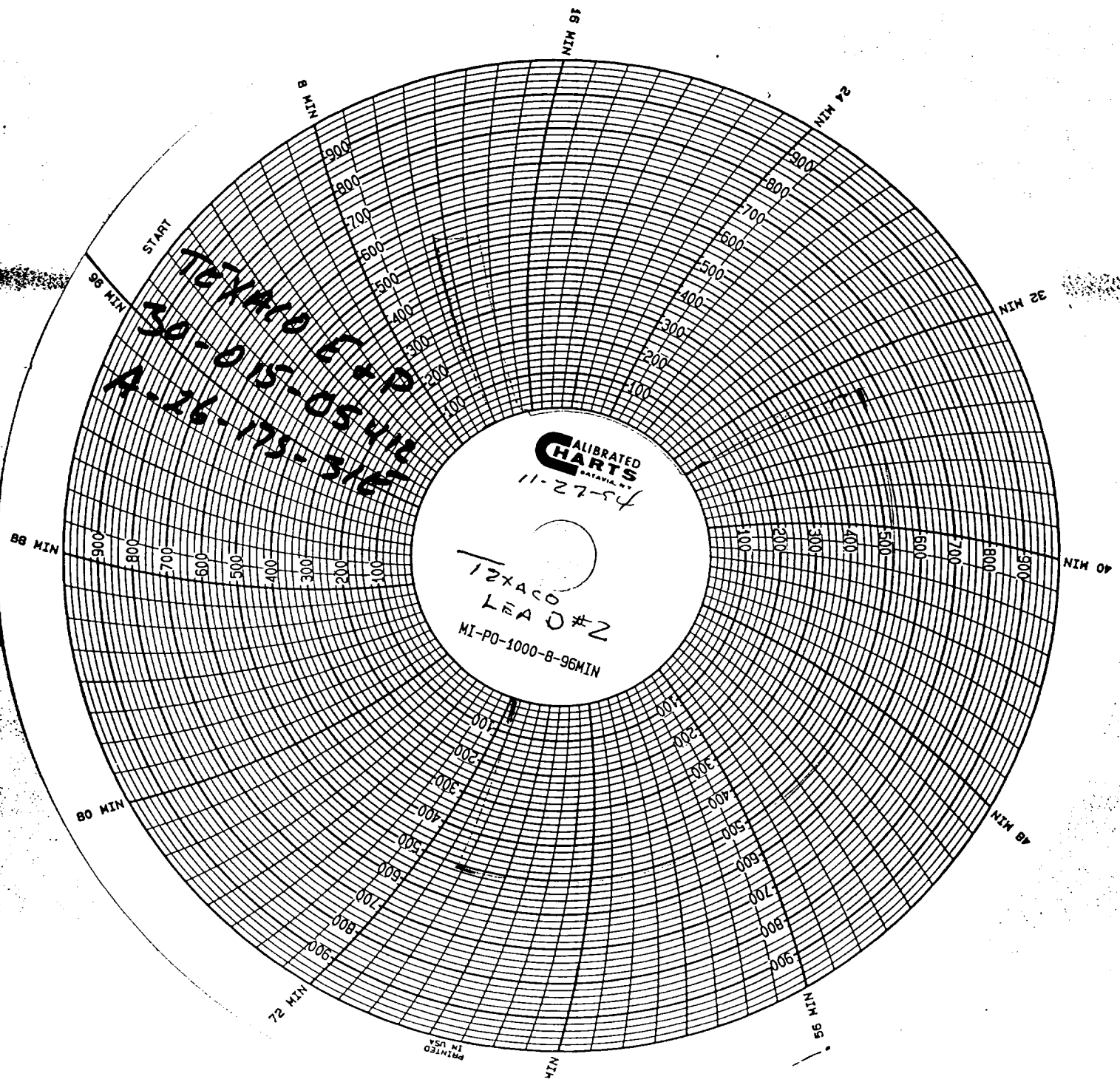
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



START

CALIBRATED
CHARTS
BATAVIA, NY

11-27-54

12XACO
LEAD #2
MI-P0-1000-B-96MIN

PRINTED
IN USA