Form 3160-5 (June 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

OIL	CONS	COMMISSION
-awar		

Drawer Artesia, ROMM APROVED Budget Bureau No. 1004-0135

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Expires:	March :	31, 199	13

SUNDRY	NOTICES AND REPORTS ON WELLS	,
not use this form for p	roposals to drill or to deepen or reentry to a different reservol	ľ.

5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	
Type of Well: OIL GAS OTHER	8. Well Name and Number LEA -D-
Name of Operator	-
TEXACO EXPLORATION & PRODUCTION INC.	2
Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426	9. API Well No. 30 015 05412
Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploaratory Area
nit Letter A: 710 Feet From The NORTH_Line and 660 Feet From The	GRAYBURG JACKSON 7RVS QN GB SA
	11. County or Parish, State
AST Line Section 26 Township 17S Range 31E	EDDY , NEW MEXICO
Check Appropriate Box(s) To Indicate Nature of Notice, F	Report or Other Data
	TYPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
Notice of Intent Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Final Abandonment Notice	Conversion to Injection
OTHER: REQUEST TA STA	
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for 11/26/94. Unseat Pump and TOH with rods and pump. NU BOP and TOH with Production tubing. RU	including estimated date of starting any proposed all markers and zones pertinent to this work,)*.
11/26/94 Unseat Pump and TOH with rods and pump. NU BOP and TOH with Production tubing. RU Black Warrior Wireline. TIH with CIBP and set @ 3510, cap with 35' of cement.  11/27/94 Circulate with packer fluid. Tested to approximately 500 psi by Robert English of Pate Trucking A copy of the original pressure chart is on the reverse side of this form and the original was sent to the N Given that the integrity of the casing of the subject well is intact, Texaco Exploration and Production respectemporary abandonment status. The Lea C and the Lea D leases will be sold to a different operator effect APPROVED FOR 12 M	including estimated date of starting any proposed all markers and zones pertinent to this work.)*.  IMOCD. DEC 22 1034  ONTH PERIOD
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.