

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FNL & 660' FEL, Unit A, Sec 26, T17S, R31E

5. Lease Designation and Serial No.

LC-029418-B

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Lea D

8. Well Name and No.

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9. Well API No.

30-015-05412

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

TYPE OF ACTION

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone). \*

08/26/97 MIRU Lucky WS # 13. POH & LD 31-1" rods, 46-7/8" rods & 50-3/4" rods. PU 2 jts. tbg. Tagged btm. POH & tallied out. RU rvs unit. Tstd csg. to 500# for 30 min. Held ok. RIH w/4-3/4" bit, bit sub, 6 DC's & 2-7/8" tbg. Tagged @ 3478'. Drld cmt. to 3510'. Drld CIBP to 3512'. Fell to 3720'. Drld scale to 3862'. Washed fm & sand to 3930'. Circ. clean.

08/27/97 LD tbg. & DC's. Installed 12" csg. nip on csg. RU HLS & ran Gamma Ray-CCL log f/3917'-2100'. Perforated Grayburg f/3442', 43', 45', 46', 84', 87', 88', 89', 92', 93', 3514', 15', 16', 37', 38', 39', 48', & 49' w/1 SPF (18 holes). RD HES. TIH w/5-1/2" Baker J-Lok pkr w/1.5 profile nip & 103 jts 2-3/8" IPC tbg. Pkr @ 3252'. Circ 75 bbls pkr fl. Set pkr. NU WH. SDFN. WO acid job.

09/04/97 RU HES & acidized Grayburg perfs. 3300'-3805' & San Andres open hole w/6500 gals. 15% Fer-chek acid. ATP 1900# @ 4.7 bpm. MTP 2730# @ 5.2 bpm. Had 1000# salt block in 3 stages. Over flushed 60 bbls. ISIP 1760#. 5 min 1706#, 10 min 1696#, 15 min 1680#. Backside communicated in mid job.

12/08/97 Injecting 80 BWPD @ 425#.

01/22/98 MIRU Pool WS. ND WH. NU BOP's. POH w/102 jts. Tbg & J-Loc pkr. Pkr was unset. RIH fw/AD-1 pkr. W/14# element & slips, 102 jts. 2-3/8" IPC tbg., 1-6' IPC sub & 1 IPC jts. tbg. circ. pkr. fl. Set pkr. @ 3240' w/10,000# tension.

01/23/98 Returned well to injection.

14. I hereby certify that the foregoing is true and correct

Signed:

*Debra Salazar*

Title Production Analyst

Date 07/03/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

PRINTED IN U.S.A. 9

DAY

NIGHT

