Foan 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN THE HIGH TO LANGUAGE BUREAU No. 1004-0135 (Other Instructions on Expires August 31, 1985) (Other Instructions on Exp

SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			
Use "APPLICATION FOR PERMIT - " for such proposals.)			
1. OIL GAS OTHER		7. UNIT AGREEMENT NAME Lea "D"	
OIL GAS OTHER WIW		Eca D	
2. NAME OF OPERATOR	3	8, WELL NO.	<u></u>
The Wiser Oil Company		2	
3. ADDRESS OF OPERATOR		9. API Well No.	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392 9797 RECEIVED ARTESIA		30-015-05412	
4. LOCATION OF WELL (Report location clearly and in accordance with any State required lends.		10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.)		Grayburg Jackson Seven Rivers QN-GB-SA	
See also space 17 below.) At surface 710' FNL & 660' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, 0 3855'DF	GR, etc.)	Eddy County	NM
Cl. 1 A int D in time a National	f Notice Penart or Othe		
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUB		SSEQUENT REPORT OF:	
TEST WATER SHUT OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
MOETI ED COMPETE	THE ROTORD TREATMENT		
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
	(0.1) D =	:4:	
REPAIR WELL CHANGE PLANS	(Other) Re-perforate & acidize (Note: Report results of multiple completion on Well		
(Other)	Completion or Recompletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
3/01/01 MIRU Tyler Well Service. ND WH. RU BOP. Unset pkr. POH w/2-3/8" IPC tbg. LD 2-3/8" x 5-1/2" AD-1 pkr. RU Computalog WL. RIH w/4-1/2" gauge ring to 3660'.			
Beat thru to 3668'. POH w/gauge ring. Perforate Grayburg f/3442'-49',83'-3500',3513'-20',37'-40',47'-51',58'-62' & 84'-89' w/4 SPF.			
The state of the s			
3/02/01 RIH w/AD-1 pkr. & 2-3/8" IPC tbg. to 3220'. RD BOP. NU WH. Circulate 90 bbls. pkr. fluid. Set pkr. Test csg. to 500# for 30 min. RU Hughes Well Service & acidized			
Grayburg 3300'-3805' open hole 3863'-3930' w/2000 gals. 15% NE-FE acid w/2100# rock salt. Best block 400#. Best break 350#. ATP 1500# @ 3.5 bpm. MTP 2000# @			
4.5 bpm. ISIP 1000#. 5 min. 930#. 10 min. 920#. 15 min. 910#. Flush w/23 bbls. fresh water. SI 1 hr. 800#. Left blowing down to flowline. RDMO.			
	ACCEPTED FOR	RECORD	
3/05/01 RU injection. Placed well back to injecting - 200 BWPD @ 400#.			
	NOV 23	2001	
		ممم	
18. I hereby certify that the foregoing is true and correct.	PETROLEUM EN		
TETROLEOWI ENGINEER			
SIGNED Trange Co Tuner TITLE Production Tech II DATE October 25, 2001			
Mary Jo Turner			
(This space for Federal or State office use)			
APPROVED BY TITLE DATE.			

