## EXICO OIL CONSERVATION COMM INTELLIBERT

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - (CALS) ALLOWABLE 1 9 1960

New Well Record Control

This form shall be submitted by the operator before an initial allowable will be assigned to any sompleted Oil or Gas well.

On C-104 is to be submitted in QUADRUPLICATE to the same District Office to which the Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico October 17	<b>1960</b>
MB 405	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	FOURT		(Date)
		_	ING AN ALLOWABLE FOR A WELL KNOWN AS:  Lea "D" , Well No	MR
(C	ompany or O	perator)	(Lease)	
WES		c <b></b>	T. 17-6 , R. 31-8 , NMPM., Grayburg Jackson	Pool
-			County. Date Spudded Sept. 1, 1960 Date Drilling Completed Oc	rt. 7. 1960
	se indicate		Elevation 3845 DF Total Depth 4000 PBTD 3	3870'
D	C B	A	Top Oil/Gas Pay 37431 Name of Prod. Form. San Andres	
			PRODUCING INTERVAL -	
E	F G	H	Perforations 3744-3750', 3784-3788' & 3800-3810'  Depth Depth Depth	
		•	Open Hole Casing Shoe 3922' Tubing 3	36431
Section	~ ~ ~ ~ ~	#3	OIL WELL TEST -	
L	K J	·I	Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke min. Siże
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal t	
M	N O	Р	load oil used): 299 bbls.oil, 0 bbls water in 17 hrs, 0 mir	Choke 3/4
			GAS WELL TEST -	
980' F	IL & 660	FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	·
tubing ,Ca	sing and Cem	enting Reco	ord Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flow	ved
8-5/8°	Set At 9371	125	Choke Size Method of Testing:	
5-1/2"	20001	20%	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	r, oil, and
<u> </u>	39221	395	sand): Fractured W/ 1432 bbls. lse. oil & 52,000 sand b	y Bereall,
2"	36431		Casing Tubing Date first new oil run to tanks October 14, 1960	
			Oil Transporter Texas-New Mexico Pipe Line Company	
	<u> </u>	1	Gas Transporter Kone	<del></del>
.emarks:		••••		*******************
	Well flo	wed 299	bbls, of oil in 17 hrs. through 3/4" shoke, T.P. 90#.	************
····				
I here	by certify th	hat the info	ormation given above is true and complete to the best of my knowledge.	*
.pproved		CT.1.91	1960 ,19 Skelly C11 Company	
		,0,1	(Company or Operator)	
О	IL CONSE	RVATION	V COMMISSION By: (Signature)	
$\sim$	190	1.	Dist. Supt.	
1: <i>Z.l.</i> /	the LAZZA	CULT CU	Send Communications regarding well to	0:
tle	ul and gas	IRSPETTA	(h	
		'	Name Skelly Oil Company	
		1	Address Box 38 - Hobbs, New Mexico	<u> </u>

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	Off College and College of Mary Sales
	ARTESIA LL
	No Copies Swasings
1 A T	· Distance of
	\$2. \$1. (1977), \$2.
	OPERATOR
	SANIA FE
	PROBATION CONCL
	STATE LAND GIFICE
	U. S. G. S.
· •	TRANSPORTER
	FILE
	BUREAU OF MINES

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DISTRIBUTION SANTA FE	N	IEW MEXICO OIL	CONSERVAT	ION CL ISSION	LEORMEC DIO					
FILE	<b>j</b>	SANT	A FE, NEW M	IEXICO 5	EC (Rev. 7-60)					
LAND OFFICE	R.G.S.  IND OFFICE  CEDITIFICATE OF COMPLIANCE AND ALIENTANDE AND									
TRANSPORTER GAS	RANSPORTER OIL CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 1 9 1960									
PRORATION OFFICE	1 10	J IRANSPUR	I OIL AND	NATURAL GAS	65.  -					
OPERATOR	FILE THE O	RIGINAL AND 4 CO	PIES WITH TH	HE APPROPRIATE OFF	ICE D. C. C.					
Company or Operator	r Oil Company			Lease Lea "D"	ARTESIA Well No.					
Unit Letter Section 26	Township	Range	21 -P	County						
Pool		31-E Eddy  Kind of Lease (State, Fed, Fee)								
Grayburg Jackse  If well produces oil or con	densate	Unit Letter	Section	Township	Range					
give location of tank		#G#		dress to which approved co	31-E					
Authorized transporter of oil or o	condensate		, -							
In.M.			Æ	2) #47 ~10 , 10	Mand					
		tually Connected	? Yes	No						
Authorized transporter of casing head	gas or dry gas	Date Con- nected	Address (give ad	dress to which approved co	py of this form is to be sent)					
If gas is not being sold, give reasons	and also explain its ;	present disposition:								
Waiting on gas con	mestica - Ga	s being vente	d							
	DEAGO	N/C) FOR FILING	, , ,							
	•	N(S) FOR FILING	please check p	roper box)						
	• • • • • • • • • • • • • • • • • • • •		<del>_</del>	ership						
	ran sporter (check one		Other (explain b	velow)						
	Dry C									
Casing no	ead gas . Cond	ensate								
Remarks										
	•									
٠										
The undersigned certifies that the	Rules and Regulat	ions of the Oil Con	servation Comm	ission have been compli	ied with.					
	this the 17th			<b>6Q</b>						
	rion commission		Ву							
Approved by			a	Manula	ra-					
m 0 0	#	F	Title	100						
Mit ams	Mrong		//	Dist. Supt.	/					
Title	_/		Company							
eil and gas in	SPECTRE			Skelly Oil Compe	LHY					
Date			Address							
	0			k 38 – Hobbs, Nen	( Mexico					
9CT 1 9 196	<b>~</b>									
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CARREN (SCAN)

U. S. G. S.

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