

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "D"

9. WELL NO.

3

10. FIELD AND POOL, OR WELDCAT

Grayburg-Jackson

11. SEC., T., R., E., OR B.L.K. AND
SURVEY OF AREA

Sec. 26 T7S-31E

12. COUNTY OR PARISH 13. STATE

Edgar

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FEL of Section 26-17S-31E

14. PERMIT NO.

R-3952

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3845' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to water injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)*

1. Moved in workover rig November 27, 1970. Pulled rods and tubing.
2. Reran tubing and bit and drilled out cast iron plug at 3870', cleaned out to 4080'.
3. Washed hole with 500 gallons 15% acid by Runco, then displaced into formation. Pulled tubing and bit.
4. Ran 2-3/8" OD tubing internally-lined with Rice Engineering's Duoflex coating and Halliburton's R-4 tension packer set at 3697'.
5. Loaded casing annulus behind tubing with water treated with inhibitors.
6. Hooked well to injection system and began injecting water on November 28, 1970, into the San Andres Formation through 5-1/2" OD casing perforations 3744-3810'.

This is a water injection well for the Lea "D" lease operated by Skelly Oil Company.

3744-50
3784-88
3800-10
CH 3922-4000

RECEIVED

RECEIVED

DEC 10 1970

DEC-7 1970

O. C. C.

ARTESIA, OFFICE

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) J. R. Avent J. R. Avent TITLE Dist. Adm. Coordinator

DATE Dec 4, 1970

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD PURPOSES
DEC - 9 1970

ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data previously former or present productive zones, or other zones with present significant fluid contents, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

RECEIVED
DEC-1-1960

See instructions on Reverse Side

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DEC-1-1960