

OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form O-104  
Supersedes Old O-104 and C  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**RECEIVED**

FEB 2 1977

STATE	1	
FEDERAL	1	
G.S.		
FIELD OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR	1	
REGISTRATION OFFICE		

**I. OPERATOR**  
 Operator: Getty Oil Company  
 Address: P. O. Box 1351, Midland, Texas 79702  
 Reason(s) for filing (Check proper box):  
 New Well       Change in Transporter of:  
 Recombination       Oil       Dry Gas   
 Change in Ownership       Casinghead Gas       Condensate

**O. C. C. ARTERIA, OFFICE**  
 Other (Please explain): Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Lea "D"</u>	Well No. <u>3</u>	Pool Name, Including Formation <u>Grayburg-Jackson</u>	Kind of Lease State, <u>Federal</u> or Fee Fed	Lease No. <u>LG-029418</u>
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>26</u>	Township <u>17S</u>	Range <u>31E</u>	, NMPM, <u>Eddy</u> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>None - Input Injection</u>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>None</u>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
<u>(X)</u>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**(SIGNED) LELAND FRANZ**  
 \_\_\_\_\_  
 (Signature) Leland Franz  
 District Production Manager  
 \_\_\_\_\_  
 (Title)  
 February 1, 1977  
 \_\_\_\_\_  
 (Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 9 1977, 19\_\_\_\_  
 BY W.A. Gressett  
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.