

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection well  
2. NAME OF OPERATOR  
GETTY OIL COMPANY ✓  
3. ADDRESS OF OPERATOR  
P.O. BOX 730, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. H, 1980 FNL & 660 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/31/81 Rigged up unit. Pulled tubing and packer.  
4/1/81 Ran bit and scrapper to 4000'. Ran 2 7/8" tubing and packer to 3874'. Knox acidized open hole from 3922-4000' with 2500 gals. 15% NE FE acid. Maximum pressure 2550#, minimum 2400#, 2.5 BPM, ISIP 2350#, 15 min. 2150#. Bled off pressure.  
4/2/81 TOOH with packer. TIH with 2 7/8" tubing, packer, and BP. Set BP @ 3874' with packer @ 3654'. Knox acidized with 2000 gals. 15% NE FE acid and 100 balls. Maximum pressure 2000#, minimum 1200#, ISIP 1500#, 15 min. 1100#. Rate 5 BPM.  
4/3/81 Unset packer. Retrieve B.P.  
4/4/81 Laid down 2 7/8" work string. Ran 117 jts. 2 7/8" cement lined tubing with 1 2-3/8" x 5 1/2 Baker AD-1 packer. Set @ 3692' with 14,000# tension. Started injection. Released rig.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/8/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

5. LEASE	IC-029418 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	RECEIVED
7. UNIT AGREEMENT NAME	APR 13 1981
8. FARM OR LEASE NAME	Lea D
9. WELL NO.	3
10. FIELD OR WILDCAT NAME	Grayburg-Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 26, 17S, 31E
12. COUNTY OR PARISH	Eddy
13. STATE	New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3845' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ACCEPTED FOR RECORD

APR 10 1981

U.S. GEOLOGICAL SURVEY  
DOWELL, NEW MEX

**RECEIVED**

APR - 9 1981

**U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO**