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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991



DISTRICT II P.O. Drawer DD, Astesia, NM 88210 O. C. D. DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION RIESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No 30 015 05413 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of:

Dry Gas New Well Recompletion $\overline{\mathbf{X}}$ Change in Operator If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Nam 413220 GRAYBURG JACKSON 7RVS-QN-GB-SA FEDERAL LEA D Location Feet From The NORTH Line and _ 1980 660· Feet From The EAST Unit Letter **EDDY** Section 26 175 Range 31E County , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate INJECTOR Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Name of Authorized Transporter of Casinghead Gas INJECTOR Rge. Is gas actually connected? When? If well produces oil or liquids, give location of tanks. Sec. Twp. Vait If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Oil Well Gas Well New Well Workover Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Tes Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbis. Oil - Bbis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

7.M. Miller

K. M. Miller

May 7, 1991

Signature

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title_

Date Approved ______ 1991

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, ""

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.