Santa Fe. New Mexico R E Endied MA/E Mex Mexico R E Endied MA/E Santa Fe. New Mexico R E Endied MA/E Mex Mexico R E Endied Ma/E New Weil Mex Mexico October 31, 1960 Mex Mexico R E 1, 1960 NME Nest 4 Mex Mexico <th></th> <th>DISTRIBUTIC</th> <th>N</th> <th></th> <th>MEW MEXICO OIL</th> <th>OONDERVAL</th> <th></th> <th></th> <th>2770 C-104)</th>		DISTRIBUTIC	N		MEW MEXICO OIL	OONDERVAL			2770 C-104)
Intermeter Imported Impored <t< th=""><th>SALLA FE</th><th></th><th>/</th><th></th><th>Sa</th><th>nta Fe. New Mexico</th><th></th><th>REUM</th><th>ed 71/1/12</th></t<>	SALLA FE		/		Sa	nta Fe. New Mexico		REUM	ed 71/1/12
Transporter Constraint Constraint </th <th></th> <th></th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th>· ·</th> <th></th>			1					· ·	
Transporter Constraint Constraint </th <th>-</th> <th></th> <th></th> <th></th> <th>REQUEST FOR</th> <th>(OII) = (OII)</th> <th>ALIOW</th> <th>ADTE</th> <th>4000</th>	-				REQUEST FOR	(OII) = (OII)	ALIOW	ADTE	4000
Transporter cis	LAND OFFIC				MEQUEST TOR	$(OL) \circ (OL)$	UTTO	AFLINOV 1	1960
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Olf OGas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ga: must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New MaxLee October 31, 1960 (Place) (Place) View MaxLee October 31, 1960 (Place) (Company or Operator) (Leae "D" County. Date Spudded Sec. 26 To policias Pay 3813' Name of Prod. Form. San Andree Perforations D C Bable_3811-3951' Depth Case D C Bable_310F Total Depth 3951' Depth D D <t< th=""><th>TRANSPORT</th><th>ER</th><th></th><th></th><th></th><th></th><th></th><th>No.</th><th></th></t<>	TRANSPORT	ER						No.	
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						Hobbs, (Place	New Mexic	30	Octob	(Date)	•••••••••
F ARE I	HEREBY R	EOUEST	ING AN	ALLO	WABLE FO	•	•	AS:		(Date)	
)#				NE I	A SE	
(Co	mpany or Ot	erator)			(Lease)						
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			Cau	ntv Dat	e Spudded	Sept. 17	, 1960 Date	Drilling Co	mpleted ()et. 22,	1960
	se indicate		Eleva	tion	844' DF	· · · ·	Total Depth	3951	PBTD		
			Top (Dil/Gas P	ay 3813'		Name of Prod.	Form. Sa	n Andres		
D	C B	A	PRODU	JCING INT	ERVAL -						
			Perfe	rations	Non						
E	F G	H			3811-3951'		Depth Casing Shoe_	3811'	Depth Tubing	37941	
	ec. 26										
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		0 #E	i		Test:						
M	NO	#5 P			id or Fractur						
		-	load	oil used	i): 423 b	bls.oil,	bbls v	water in	hrs,	min. Size	
			GAS	WELL TEST	-						
	FOOTAGE)	PEL -	_ Natu	ral Prod.	Test:		MCF/Day; Hour	s flowed	Choke	Size	
ubing ,Ca	sing and Cem	enting Reco	ord Metho	od of Tes	sting (pitot,	back pressur	re, etc.):				
Size	Feet	Sax	Test	After Ac	id or Fractur:	e Treatment:		MCF/	Day; Hours	flowed	
8-5/8*	<u>Set At</u> 9781	125	Chok	e Size	Method	cf Testing:					
<u></u>	7/0	- 142	- ===			101	to of motoria	le used suc	h ae acida	water, oil	and
5-1/2"	3811'	395	Acid <u>sand</u>)	or Fract	ture Treatment	1500 661		1 60,0	00# 20/4	D sand.	,
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2*	37941		Pres	s. 400	Press.	Jor Mar	un to tanks	ine Com	201 2/0		
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Address. Box 38 - Hobbs, New Mexice

NUMBER OF COPIES RECEIVED					
DISTRIBUTION SANTA FE		NEW MEXICO O	IL CONSERVAT	TION C MISSION	FORM C. 110-
FILE /		SA	NTA FE, NEW M	AEXICO.	RECENTO
U.S.G.S.					
TRANSPORTER		FICATE OF C	DMPLIANCE	AND AUTHORIZAT	ION toco
GAS PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·	TO TRANSPO	RT OIL AND	NATURAL GAS	NDV 1 1960
OPERATOR					
	FILE THE	ORIGINAL AND 4	COPIES WITH TH	E APPROPRIATE OFFICE	
Company or Operator	kelly Oil Company	,			ARTES MELL NO. FILL
Unit Letter I S	ection Township 17-	S Range) 1 -E	County Eddy	
Pool	Jackson Und	A		Kind of Lease (State, Fed Fe	e)
If well produces	oil or condensate ion of tanks	Unit Letter	Section	Township	Range
Authorized transporter of oil		G	Address (give ad	ldress to which approved copy of	31E f this form is to be sent)
	ce Pipe Line Com		Base		
				1510 - Midland, Tex	28
		Actually Connect		No	
Authorized transporter of cas	ang head gas [_] or dry g	ns Date Con- nected	Address (give ad	dress to which approved copy o	this form is to be sent)
If gas is not being sold, give	reasons and also explain i	ts present disposition	:	······································	
Waiting on con	inection - Gas be	ing vented.			
	REA	SON(S) FOR FILING	(please check p	roper box)	
Nor	v Well				
				rship	
	nge in Transporter (check a		Other (explain b	elow)	
	Oil Di				
	Casing head gas . 🔲 Co	ndensate			
Remarks					
The undersigned costifier	that the Pulso and Derail	ations of the Oil C	a concerta a	ission have been complied v	1.1
		anons of the Off Co	uservation Comm	ission have been complied v	/1(0.
F	xecuted this the 31st	day ofOct	oper	60	
	SERVATION COMMISSIO		By		
Approved by	· · · · · · · · · · · · · · · · · · ·		+	A.A.	
The C. C.	n -/		Title	X-Lini	Re
	mistrella		little	Dist. Supt.)
Title	, - 2.		Company		
6 1L 4.1D G.R.	S INSPECTOR			Skelly Oil Company	•
	· · · ·				
Date			Address		
	3 1 1960			Box 38 - Hobbs, No	w Mexico
				-	
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