

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-164
Superseded by O.C.C. 104 and
104a 1-1-65

RECEIVED

FEB 2 1977

TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRODUCTION OFFICE			
Operator Getty Oil Company			
Address P. O. Box 1351, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		O. C. C. ARTESIA OFFICE	
New Well	☐	Change in Transporter of:	Other (Please explain)
Recompletion	☐	Oil ☐	Skelly Oil Company merged with Getty
Change in Ownership	☒	Casinghead Gas ☐	Oil Company effective 1-31-77
		Dry Gas ☐	
		Condensate ☐	
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea "D"	Well No. 5	Pool Name, Including Formation Grayburg-Jackson	Kind of Lease State, (Federal) or Fee Fed	Lease No. LC-029411
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East				
Line of Section 26	Township 17S	Range 31E	NMPM Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Continental Oil Company	P. O. Box 2197, Houston, Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26	Twp. 17S	Rge. 21E
				Yes
				When 12-9-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist.	Diff. Resist.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature)

Leland Franz

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 9, 1977

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such changes of condition.