

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. I, 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Deepen, add perfs, and treat (in same reservoir)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TOH w/rods, pump, and tbg.
2. Deepen with 4 3/4" bit to 4034'.
3. Set pkr. at 3725'.
4. Acidize open hole with 2000 gal. acid. Frac w/20,000 gal. gel, 43,500# sand.
5. TOH w/pkr.
6. Perforate 5 1/2" csg. at 3486, 87, 88, 89, 90, 91, 92, 3515, 16, 94, 95, 96, 97, 98, 99, 3649, 50, 61, 62, 63, 64, 65, 66, 3734, 35, 36, 37, 52, 53, 54, 55, 56, 59, 62, 63, 64, 65, 66, 67, 68, 80, 81, 82, 83, 84, 89, 90, 91, 92.
7. Set 5 1/2" RBP at 3798', set pkr. at 3350'.
8. Acidize perfs w/3000 gal. 15% HCl.

(Continued on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Crookette TITLE Area Superintendent DATE July 14, 1983

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1983

9. Frac w/30,000 gal. gel and 60,000# sand.
10. TOH w/RBP and pkr. and return to production.