

NM OIL CONS. COMMISSION
 Dec. 1973
 Drawer DD
 Artesia, NM 88210

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Ltr. I, 1980 FSL & 660' FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Deepened, added perfs and treated in same reservoir. (X)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/29/83 To deepen, add perfs and stimulate. RU X-pert TOOH with rods, pump & tbq. TIH w/ bit to 3423'.

7/30/83 Pick up and TIH w/ 4 3/4" bit and tubing. Tagged up @ 3956'. Took 120 bbls to load hole and break circulation. Drilled 3956-4020' (64' at 3-5 MPF), from 4020-24' (4' @ 9-12 MPF) and 4024-4034' (10' @ 5-6 MPF). Lost approx. 50 bbls/hour while drilling, lost total of 400 bbls. Circulate hole clean. Pull bit into casing.

8/1/83 Lowered bit to TD of 4034'. Howco break circulation @ 75 bbls and spot 450 gals 15% HCL from 4034-3820'. TOH w/ bit. Ran Howco RTTS 5 1/2", 15.5# packer to 3712'. GIH and tested to 5000#. Load csg & set RTTS.

8/2/83 Howco, pump 150 gals 2% KCL H₂O pad + 5000 gals gelled pad and 1000# rock salt plus 2000 gals 15% HCL. Frac w/ pur-gel 20, cross linked gel w/ 20,000 gals and 43,500# 20-40 sand. Max press 4400#, avg press 4000#, AIR 12.5 BPM. ISIP 2600#, 15 min 1800#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE

Area Superintendent

DATE

August 10, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/3/83

8/4/83

8/5/83

8/6/83

8/8/83

8/9/83

GP0 : 198100 - 166

24 hours SITP 1200#. Opened to frac tank and flowed 67 bbls in 3 1/2 hours. Release RTTS @ 3712' TOH.

Welex ran GR-CCL from 3800-3450'. Set CIBP @ 3798'. By wireline perfed w/ 4" csg gun @ 3486-92', 3515-16', 3594-99', 3649-50', 3661-66', 3734-37', 3752-56', 3759', 3762-68', 3780-84', 3789-92', total of 44 holes. RIH w/ RTTS to 3793'. Displace hole w/ 2% treated water. Spot 340 gals of 15% from 3793-3457'. Reset RTTS @ 3342'. Pressure backside to 600#. Howco acidized perfs @ 3486-3792' w/ 3000 gals 15% HCL w/ 98 ball sealers. Max press 3800#, min press 2100#, Avg rate 4 BPM. ISIP 2000# and in 15 min 900#. Flowed to pit 1 hour and died.

Opened well and bled to 0 instantly. Release RTTS & TIH to CIBP @ 3798' to dislodge balls from perfs. Reset RTTS @ 3442'. Load backside to 500#. Howco frac perfs @ 3486-3792' w/ 30,800 gals + 60,000# 20/40 sand in two stages w/ 35 ball sealers. Flushed to bottom perf, ISIP 2540#, 15 min 2050#, max press 4520#, min press 3380#, avg rate 14 BPM. Total load 1496 bbls.

Release pkr and pull. Ran 4 3/4" bit and tag sand @ 3775', 31' fill on CI plug. Drill plug and fell to 3861'. Plug bit. Pull bit.

Ran 4 3/4" bit, tag sand @ 3796', clean out to TD 4034', gas-oil show @ 3956'. Pull bit to 3340'.

Lower bit, tag TD @ 4034', no fill. Lay down tools. Ran 125 jts 2 3/8" tbq (3856'). Set S.N. @ 3852'. Ran 2" x 1 1/4" x 13' pump. Started pumping.