O+6-BLM-Roswell, 1-File, 1-Engr LM, 1-Foreman EF, 1-Laura Richardson, 1-JA, 1-BB

Form 9-330
(Rev. 5-63)

U. TED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP' 'E* (See other instructions on reverse side)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.: LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL XX GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER X DEEP-EN XX PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED BY
SEP 09 1983
O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME: Lea D

8. FARM OR LEASE NAME:

9. WELL NO.: 5

2. NAME OF OPERATOR: Getty Oil Company ✓

3. ADDRESS OF OPERATOR: P.O. Box 730, Hobbs, NM 88240

10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson-SR-Q-G-SA

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: Unit Ltr. I, 1980 FSL & 660' FEL
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 26, T-17S, R-31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Eddy	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
	7/30/83	8/9/83	3844' DF	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4034'	4034'	-	→	3951'-4034'	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3486-4034 Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE: -

26. TYPE ELECTRIC AND OTHER LOGS RUN: -

27. WAS WELL CORED: -

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	978'		25 sxs	
5 1/2	15.5#	3811'		395 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3852'	

31. PERFORATION RECORD (*Interval, size and number*)
3486-3792', (49 holes), 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3486-3792'	2000 gals 15% HCL, 30000 gals pur gel, 60000# 20/40 sand.
3811-4034'	2000 gals 15% HCL, 20000 pur gel, 43500# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8/9/83	Pumping 2" x 1 1/4" x 13'	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/17/83	24	-		23	23 MCF	57	1000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-					

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY: Post ID-2 9-16-83 Dept

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.R. Crockett TITLE Area Superintendent DATE September 2, 1983

SEP 7 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO