Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Departmen

ARTESIA, OFFICE

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991 O. C. D.

1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI					
<u>.</u>		TO TRA	NSP	ORT OIL	AND NA	TURAL GA		DI No			
Operator Texaco Exploration and Production Inc.						Well API No. 30 015 05415					
							30	0 10 004 15			
Address	u Massia	- 0004	0 050								
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	w Mexico	88240	0-252	.8	X Out	es (Please expl	aisl			· · · · · · · · · · · · · · · · · · ·	
New Well		Change in	Toner	orter of	_	FECTIVE 6			•		
	Oil		Dry G								
Recompletion	Casinghe		Conde	_							
f shares of exemptor give name											
and address of previous operator IEXA	co Prodi	ucing in	<u>c.</u>	P. O. Bo	x /30	Hodds, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name								of Lease	L	esse No.	
LEA D	5 GRAYBURG J							Federal or Fee RAL	41322	20	
Location		<u> </u>									
Unit Letter	. 1980	0	Feet F	rom The SC	DUTH Lis	e and 660)· Fe	et From The E	AST	Line	
Olik Date:											
Section 26 Township 17S Range 31E					, NMPM,			EDDY County			
III. DESIGNATION OF TRAN	SPORTE			ID NATU	RAL GAS	a add-ser 4- c 1	Lish same of	nome of this for			
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (C X	or Conder	nsale		1			copy of this for			
		L-62-	- P-	Geo.	1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casing Conocci		X	or Dry	(a)	1 '	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460 Hobbs, New Mexico 88240					
								Vhen ?			
If well produces oil or liquids, give location of tanks.	Unsit	1 26	117S	•	is gas actually connected? YES		"""	12/08/60			
If this production is commingled with that		<u> </u>	<u> </u>		ling order num						
IV. COMPLETION DATA	HOIR ALLY OL	ici iciae ui	horri Br		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
TO COM EDITOR DITTOR		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		i	i	i ·	i i		i	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
•	1										
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormation)	Top Oil/Gas	Pay		Tubing Depth	1		
Perforations								Depth Casing	Shoe		
								1			
	T				CEMENTI	NG RECOR		T	101/0 0511		
HOLE SIZE CASING & TUBING SI				SIZE	DEPTH SET			SACKS CEMENT			
	 				ļ			 			
	 				 						
	 				 			 			
V. TEST DATA AND REQUES	TFOD	ALLOW	ARLE								
OIL WELL (Test must be after r	o a constant of t	ALLUVIII Alal valume	oflood	oil and mus	the equal to a	exceed top all	owable for thi	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		0) 1000	V4 4/10 //40		ethod (Flow, pr					
Date this new on Rou to lame	Date of 16	-							soster	10	
Length of Test	Tubing Pro	PARLITE		<u></u>	Casing Press	ure		Choke Size	- L-	7-01	
Dage. or 144	100.00								0-	/-//	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls		 ,	Gas- MCF	Le Ira	OP	
-		1							1		
OAC WELL	<u></u>										
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bhe Conda	Bbis. Condensate/MMCF			Gravity of Condensate		
ACUM PTOD. 16R - MICP/D	reagn or	1 CRE			John College						
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shu	t-in)		Casing Press	ure (Shut-in)		Choke Size		·	
teeting resource (pace, out a pro-			,			, ,					
M ODED ATOD CEDTURO	ATEO	COM	OT TAR	VCE	1						
VI. OPERATOR CERTIFIC				NCE		OIL CON	ISERV	ATION E	DIVISIO	NC	
I hereby certify that the rules and regul- Division have been complied with and				æ							
is true and complete to the best of my l				-	Date	Annrous	ьd	JUN - 4	1991		
	,				Date	Approve	· · · · · · ·	JUN T	.~~!		
K.M.M.Il	(4)					1.00	NOINIAL O	יים ארבי היי			
Signature	<u>~~</u>				∥ By_	Uh	<u>RIGINAL S</u> KE WILLI	IGNED BY			
K. M. Miller		Div. Op		Engr.					`T 1■		
Printed Name May 7 1991		015	Title 688-4	1834	Title	51.	PERVISO	R, DISTRIC	, 1 - 15		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.