

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM ON C-20. VISION
11 S. 1st S
Artesia, NM 87003-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Unit I, Sec 26, T17S, R31E

5. Lease Designation and Serial No.
LC-029418-B

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Lea D

8. Well Name and No.
5

9. Well API No.
30-015-05415

10. Field and Pool, or Exploratory Area
Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

08/12/97 MIRU Lucky WS #13. POH & LD 137'-3/4" rods. NU BOP. POH w/108 jts. 2-3/8" tbg.

08/13/97 Installed 12" x 5-1/2" nip on csg. NU WH & BOP's. RU rvs unit RIH w/4-3/4" bit, 3-1/2" DC's & 2-3/8" EUE tbg. Tagged @ 3424'. Drld cmt. to 3450'. Drld CIBP. Fell to 3730'. Drld scale to 3812'. Fell to 3905'. Drld fill to 4000'. Hit junk. Circ clean. RD swivel & rvs unit. POH w/20 jts.

08/14/97 Fin PO of hole & LD tbg. LD DC & bit. Unload & tally 110 jts. 2-3/8" IPC tbg. GIH w/Pkr. Broke drag blocks. WO new pkr. GIH w/Baker J-Loc pkr. & 110 jts. 2-3/8" IPC tbg. Tried to set pkr @ 3455', wouldn't set. Pld 1 jt., set @ 3425' w/25 points tension. Circ 81 bbls. pkr. fl.

08/15/97 RU HES. Accidized Grayburg perfs 3486'-3792' & San Andres OH 3811'-4034' w/7500 gals. fer check & 1000# rk salt in three stages. Avg. rate of 4.7 bpm, 3000 psi. Max rate of 5.5 bpm @ 3384 psi. ISIP 2194#. 5 min. 2086#. 10 min. 2010#. 15 min. 1928#. Rls. HES. WO injection line.

12/08/97 Injecting 90 BWPD @ 500# @ 12/05/97.

14. I hereby certify that the foregoing is true and correct

Signed: Debra Salazar Title Production Analyst

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any:



