

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

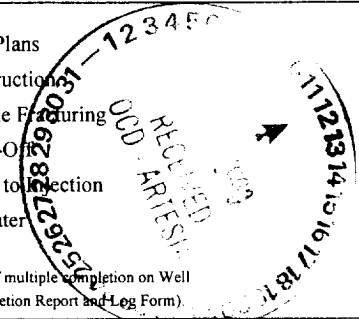
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	5. Lease Designation and Serial No. LC-029418-B
2. Name of Operator The Wiser Oil Company	6. If Indian, Allotte or Tribe Name
3. Address and Telephone No. 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080	7. If Unit or CA, Agreement Designation Lea D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL, Unit I, Sec 26, T17S, R31E	8. Well Name and No. 5
	9. Well API No. 30-015-05415
	10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA
	11. County or Parish, State Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Flow Testing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

08/12/97 MIRU Lucky WS #13. POH & LD 137-3/4" rods. NU BOP. POH w/108 jts. 2-3/8" tbg.

08/13/97 Installed 12" x 5-1/2" nip on csg. NU WH & BOP's. RU rvs unit. RIH w/4-3/4" bit, 3-1/2" DC's & 2-3/8" EUE tbg. Tagged @ 3424'. Drld cmt. to 3450'. Drld CIBP. Fell to 3730'. Drld scale to 3812'. Fell to 3905'. Drld fill to 4000'. Hit junk. Circ clean. RD swivel & rvs unit. POH w/20 jts.

08/14/97 Fin PO of hole & LD tbg. LD DC & bit. Unload & tally 110 jts. 2-3/8" IPC tbg. GIH w/Pkr. Broke drag blocks. WO new pkr. GIH w/Baker J-Loc pkr. & 110 jts. 2-3/8" IPC tbg. Tried to set pkr @ 3455', wouldn't set. Pld 1 jt., set @ 3425' w/25 points tension. Circ 81 bbls. pkr. fl.

08/15/97 RU HES. Accidized Grayburg perms 3486'-3792' & San Andres OH 3811'-4034' w/7500 gals. fer check & 1000# rk salt in three stages. Avg. rate of 4.7 bpm, 3000 psi. Max rate of 5.5 bpm @ 3384 psi. ISIP 2194#. 5 min. 2086#. 10 min. 2010#. 15 min. 1928#. Rls. HES. WO injection line.

12/08/97 Injecting 90 BWPD @ 500# @ 12/05/97.

14. I hereby certify that the foregoing is true and correct

Signed: Debra Salinger Title Production Analyst Date 07/03/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

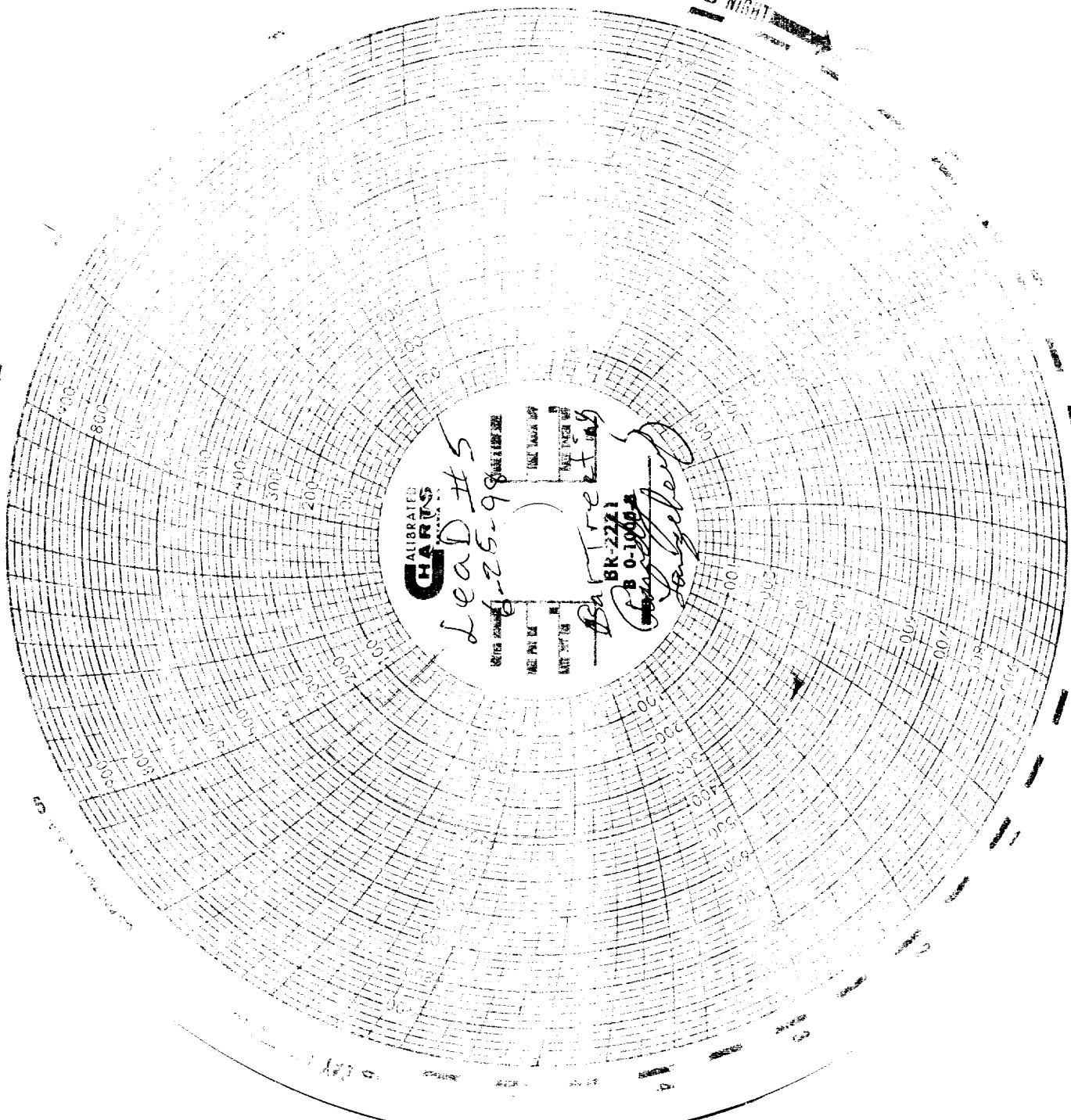
Approved By: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



6 NIGHT

4



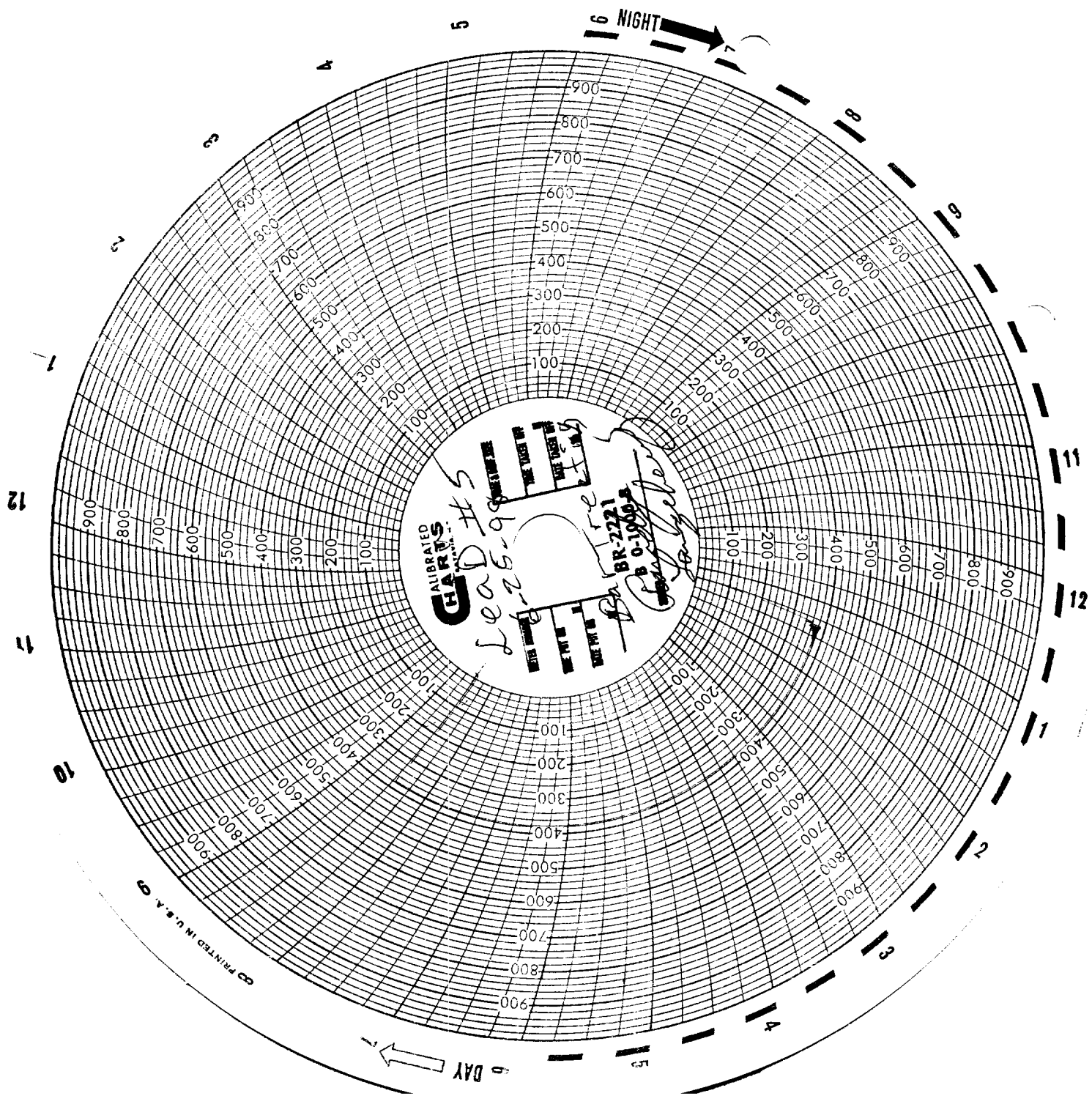
CALIBRATED  
CHARTS

Lead #5

8-25-98

WATER POWER  
 WIND POWER  
 WAVE POWER  
 TIDE POWER  
 SOLAR POWER  
 GEOTHERMAL POWER  
 BIOMASS POWER  
 FUEL CELL  
 BATTERY  
 OTHER

BATTERY  
 BK-2221  
 B 0-1000-A  
 [Signature]



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