

0+6-BLM-Roswell, 1-File, 1-Engr LM, 1-Foreman EF, 1-BB, 1-JA, 1-Laura Richardson

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Ltr. G, 1880' FNL & 1980' FNL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Deepen, additionally perf, & treat(X)

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5. LEASE
LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lea D

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Grayburg Jackson SR-2-2-2A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-17S, R-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3848' DF

RECEIVED BY

SEP 07 1983

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/14/83 Deepen & treat. Rig up and pull rods and tbgs.
6/15/83 Ran 4 3/4" bit tag fill @ 3857'. Jet and clean out to 3860' (TD). Drilled new hole to 3875'.
6/16/83 Drilled 8 hours 3875-3950 (TD). Good gas 3920-50, 3-4% oil cut. Pull bit to 3710'.
6/17/83 Flowed to pit 2 hours. Rec 10-15 BO. Tagged w/ bit @ 3950'. Howco spot 500 gals 15% HCL from 3450-3950. TOH w/ bit TIH w/ pkr. Set @ 3649'. Treated 3737-3950. Acidize w/ 2000 gals 15% NE acid, 1000# rock salt, 39,000# 20/40 sand, 22880 gals versagel, and 110 gals H-35 scale inh. Max 4850#, min 3800#, avg 3850#, A.I.R. 17 BPM. ISIP 1850#, 15 min 1640#, SDN. Total load 598 bbl
6/18/83 TOH w/ tbgs & pkr. Set CI BP @ 3723'. Perf 40 4/10" holes as follows 3395, 96, 3416, 18, 24, 26, 28, 47, 57, 58, 65, 66, 97, 99, 3501, 03, 42, 44, 46, 48, 50, 52, 54, 67, 69, 3642, 45, 47, 49, 56, 58, 60, 70, 79, 82, 3712, 13, 14, 3715. TIH w/ 5 1/2" pkr on 2 7/8" tbgs left swinging @ 3316'.
Subsurface Safety Valve: Manu. and Type Set @ Ft. Cont'd

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE Area Superintendent DATE July 5, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 2 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6/20/83

Spot 250 gals of 15% from 3465-3715'. Set pkr @ 3316'. Treated perfs 3395-3715 w/ 3000 gals 15% & 80 balls. Max press 3000#, min 1860#, ISIP 1710#. Rate 5.6 BPM. Fraced perfs w/ 30,000 gals of versa-gel, 60,000# of 20/40 sand, 110 gals of scale inhibitor & 20 balls. Max 4600#, min 3630#, rate 18 bbls / min. ISIP 1990#, 15 min SIP 1770#. Total load 750 bbls.

6/21/83

Pull tbq & pkr. Ran 4 3/4" bit, tag fill @ 3716', clean out 7' of fill. Drilled CIBP @ 3723'.

6/22/83

Clean out to TD, 3950'. 3878' plugged bit, pull bit. Unplugged bit, ran 4 3/4" bit, clean out 3737-3950' TD. SDN. Hauled off 132 bbl oil.

6/23/83

Lower 4 3/4" bit, no fill to TD 3950'. Pull bit. Ran 129 jts 2 3/8" set @ 3793', SN @ 3792'. Ran 2" x 1 1/2" x 12' pump. SDN. Start pumping @ 6:00 PM. Hauled off 60 bbls oil.

6/24/83

Rig down. Move out. Placed well back on production.