Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No. LC-029418-B

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals			6. If Indian, Alloue of Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well			Lea D
Oil Well Gas Well Other X Injector			8. Well Name and No.
2. Name of Operator			4
The Wiser Oil Company			9. Well API No.
3. Address and Telephone No.			30-015-05414
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Grayburg Jackson 7-Rivers-QN-GB-SA 11. County or Parish, State
1880' FNL & 1980' FEL, Unit G, Sec 26, T17S, R31E			Eddy County, NM
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
ТҮРЕ	OF SUBMISSION		TYPE OF ACTION
		Abandamant	Change of Plans
<u>L_</u>	Notice of Intent	Abandonment	New Construction
		Recompletion	
X	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	X Conversion to Injection
<u> </u>	_	Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
13 Describe Proposed or Cor	npleted Operations (Clearly state all pertinent	t details, and give pertinent dates, including estimated date	of starting any proposed work. If well is directionally drilled, give
subsurface locations and i	neasured and true vertical depths for all mark	ers and zones pertinent to this zone).*	
07/24/97		it & had to make repairs to location. RU POH	
08/19/97	RIH w/GS, 1 jt. 4-½" csg., FC, & 96 jts. 4-½" csg. ND BOP. Installed WH. RU HES & cmt. shoe @ 3908'. FC @ 3867' w/110 sx. Class C + .2% Halad 344 + .6% Halad 322 = 26 bbls. 14.8' slurry w/1.32 yield. Plug bumped & held @ 1:45 p.m. Circ. all pkr. fl. No cmt. RD. Clean loc. RIsd unit.		
09/24/97	RU HES & perforated San Andres Vacuum & Grayburg f/3493', 95'-99', 3534'-37', 46', 47', 48', 3630'-34', 51', 52', 53', 60'-64', 3746', 47', 48', 59'-70', 78', 79', & 82'-88' w/1 SPF (50 holes). MIRU Ram WS. Tally into hole w/110 jts. IPC tbg. & 4-1/2" J-Lok pkr.		
09/25/97	Finish running into hole to 3789'. Sptd acid across perfs. PU to 3457'. Circ. pkr. fl & set pkr. RD. Rlsd unit. Acidized San Andres Vacuum & Grayburg perfs. w/7000 gals. 15% Fer-chek acid. ATP 2675# @ 4.2 bpm. Did not ball out w/100 ball sealers. MTP 3882# @ 4.7 bpm. Over flushed w/30 bbls. ISIP 1595#. 5 min 1513#, 10 min 1472#, 15 min 1448#. WO injection line.		
14. I hereby certify that the form	oregoing is true and correct UMASU	Title Production Administrator	Date 06/02/98
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)			
	OK STATE OFFICE COL)	Title	Date
Approved By:			
Conditions of approval, if any	r.		

