

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas  
811 S. 1st St  
Artesia, NM 87003

Division

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FNL & 1980' FEL, Unit G, Sec 26, T17S, R31E

5. Lease Designation and Serial No.

LC-029418-B

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Lea D

8. Well Name and No.

4

9. Well API No.

30-015-05414

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

07/24/97 MIRU Pool WS # 682. Stuck unit & had to make repairs to location. RU POH w/rods & pmp. NU BOP.

08/19/97 RIH w/GS, 1 jt. 4-1/2" csg., FC, & 96 jts. 4-1/2" csg. ND BOP. Installed WH. RU HES & cmt. shoe @ 3908'. FC @ 3867' w/110 sx. Class C + .2% Halad 344 + .6% Halad 322 = 26 bbls. 14.8' slurry w/1.32 yield. Plug bumped & held @ 1:45 p.m. Circ. all pkr. fl. No cmt. RD. Clean loc. Rlsd unit.

09/24/97 RU HES & perforated San Andres Vacuum & Grayburg f/3493', 95'-99', 3534'-37', 46', 47', 48', 3630'-34', 51', 52', 53', 60'-64', 3746', 47', 48', 59'-70', 78', 79', & 82'-88' w/1 SPF (50 holes). MIRU Ram WS. Tally into hole w/110 jts. IPC tbg. & 4-1/2" J-Lok pkr.

09/25/97 Finish running into hole to 3789'. Sptd acid across perms. PU to 3457'. Circ. pkr. fl & set pkr. RD. Rlsd unit. Acidized San Andres Vacuum & Grayburg perms. w/7000 gals. 15% Fer-chek acid. ATP 2675# @ 4.2 bpm. Did not ball out w/100 ball sealers. MTP 3882# @ 4.7 bpm. Over flushed w/30 bbls. ISIP 1595#. 5 min 1513#, 10 min 1472#, 15 min 1448#. WO injection line.

14. I hereby certify that the foregoing is true and correct

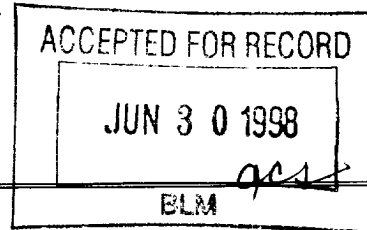
Signed: Delbra Salazar Title Production Administrator

Date 06/02/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



BR-RBDms

