

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other water injection well

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit 1tr. J, 1980 FSL, 1980 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Deepen, add perfs, & treat (in same reservoir)

LEASE  
LC - 029418 (b)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Lea D  
9. WELL NO.  
6  
10. FIELD OR WILDCAT NAME  
Grayburg Jackson  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T17S, R31E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3329' 217'

(NOTE: Report results of multiple completion & zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull pkr. and injection tbg.
2. Deepen w/4 3/4" bit to 4053'.
3. Set 5 1/2" pkr. at 3750'.
4. Treat open hole w/3000 gal. 15% HCl.
5. TOH w/pkr.
6. Perforate 5 1/2" csg. at 3472, 73, 80, 81, 3504, 05, 06, 07, 14, 15, 16, 17, 92, 93, 94, 95, 96, 97, 98, 3650, 51, 65, 66, 67, 68, 3763, 64, 65, 66, 67, 90, 91, 92, 93, 94, 95, 96, 3812, 13.
7. Set RBP at 3835', set pkr. at 3380'.
8. Treat perfs w/3500 gal. 15% HCl.
9. Retrieve RBP and TOH.
10. Set injection pkr. at 3380' on injection string and return to injection.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE July 14, 1983

APPROVED \_\_\_\_\_ (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER  
CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_

AUG 22 1983