

0+6-BLM-Roswell, 1-File, 1-Engr. LM, 1-Foreman EF, 1-JA, 1-BB, 1-Laura Richardson-Midland

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other Water injection well ☐

2. NAME OF OPERATOR Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. J, 1980 ^{SL} FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Deepen, add perfs & treat (In same reservoir) (X)

5. LEASE
LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea D

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA
Sec. 26, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3837' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/29/83 Move in and rig up X-pert.
8/30/83 Pull tbq and pkr. Ran 4 3/4" bit to 500'.
8/31/83 Ran 4 3/4" bit, tag TD @ 3982'. Deepened to 4038'.
9/1/83 Drilled 4038-4063 (2-3 min /ft). Spot 200 gals 15% HCL 4063-3870'. Pull bit. Ran pkr, set @ 3735'. Treat open hole 3850-4063 w/ 1600 gals 15% NEFE, 1000 gal gelled brine containing 1000# salt, 1600 gal 15% NEFE. Max press 1630#, min 480#, rate 4.5 BPM. SI 1130#, 15 min 870#. Shut in 1 hour. Opened to pit 3 3/4 hours. Rec. 150 bbls.
9/2/83 Open to pit 1 1/2 hours. Flowed 75 bbls. Pull tbq & pkr. CRC, ran PFC log 3400-3863. Perfed 3472, 73, 80, 81, 3504, 05, 06, 07, 14, 15, 16, 17, 92, 93, 94, 95, 96, 97, 98, 3650, 51, 65, 66, 67, 68, 3763, 64, 65, 66, 67, 68, 3763, 64, 65, 66, 67, 90, 91, 92, 93, 94, 95, 96, 3812, 13, total 39 holes. Ran plug and pkr. Set plug @ 3835'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE September 9, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

SEP 12 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9/3/83

9/6/83

Set pkr @ 3381'. BJ, treat perfs 3472-3813 (39 holes) w/ 3385 gal, 15% NE and 35 balls, balled out after 30 balls. Max press 4500#, min 2000#, SI 1660#, 15 min 1500#, rate 4 BPM. Total load 114 BLW. Flow back 3/4 hour. 25 bbls & died. Pull pkr to 2700'. Pull plug and pkr. Ran 4 3/4" bit tag 4061' (TD). Pull bit ran 5 1/2" R-4 tension pkr 108 jts 2 3/8" I.P.C. circ pkr fluid, set pkr @ 3384'. Rig down. Placed well back on injection.