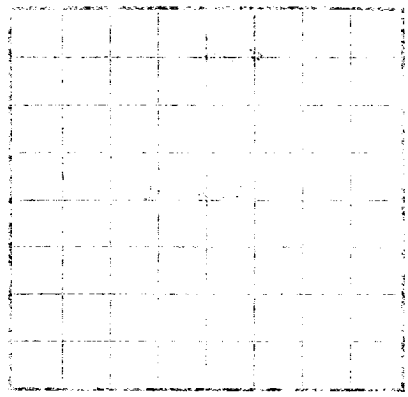


U.S. GOVERNMENT PRINTING OFFICE
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Company Name _____
Location or Tract _____
Well No. _____
Sec. _____ T. _____ R. _____
County _____ State _____
After recovering all lost oil from _____ bbls. new oil in 24 hrs. _____
The information given herewith is a complete and correct record of the well and all work done thereon
100% of the oil produced from this well is _____
Max. inf. rate 39 bbls. per min. _____
Sand at 3150', washed with 150 bbls. oil. Max. pressure 3700', min. 3100'.
3% per gal. pressure increased to 3550' and broke back to 3150'. Pumped in remaining
to 3700'. Cut sand back to 1,000' pressure increased to 3700'. Increased sand to
and had no pressure increase. Injected another 50 ball sealers and pressure increased
oil mixed 2 to 4' sand per gal. at max pressure of 3300'. Injected 50 ball sealers
550# Adomite by Dowell, Inc. _____
Fractured perforated intervals 3555-3642' with 1182 bbls. lease oil, 108,000' sand &
Inch treatment - 3555-3642'.
at inf. rate of 30 bbls. per min. at 3150'.
Spotted 250 gals. 15% reg. acid over casing ports. 3555-3642', loaded hole with oil.
Acid treatment - 3555-3642'.
Perforated 5-1/2" OD casing with 4 McCullough bullets per ft. 3555-62', 3608-13'.
Set permanent bridge plug at 3662'.
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
"struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

FORMATION		TOTAL FEET		TO—		FROM—	
OIL CONSERVATION COMMISSION FORMATION		TOTAL FEET		TO—		FROM—	
EMPLOYEES		TOTAL FEET		TO—		FROM—	
GALLONS GASOLINE PER 1,000 CU. FT. OF GAS		TOTAL FEET		TO—		FROM—	
GRAVITY, API		TOTAL FEET		TO—		FROM—	
THE PRODUCTION FOR THE FIRST 24 HOURS WAS		TOTAL FEET		TO—		FROM—	
WATER; AND _____% SEDIMENT		TOTAL FEET		TO—		FROM—	
IT WAS _____ CU. FT. PER 24 HOURS		TOTAL FEET		TO—		FROM—	
FLOW PRESSURE, LBS. PER SQ. IN.		TOTAL FEET		TO—		FROM—	
TOOL USES		TOTAL FEET		TO—		FROM—	
SHOOTING RECORD		TOTAL FEET		TO—		FROM—	
PLUGS AND BRIDGES		TOTAL FEET		TO—		FROM—	
MUDGING AND CEMENTING RECORD		TOTAL FEET		TO—		FROM—	