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SANTA FE			
FILE		7	
U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		_
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

II.

II.

V.

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (	
LAND OFFICE	ASTROKIZATION TO TR		1
TRANSPORTER GAS	A CEIVED		
OPERATOR		· a	Si & 2
PRORATION OFFICE Operator			AN 26 1967
starity for L. Castificanty. Address			C. C. C.
LAD 217, Holling New			S FILE.
Reason(s) for filing (Check proper box  New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Go	as 🗖	
Change in Ownership	Casinghead Gas Conde		a most best is a forg tamb
If change of ownership give name and address of previous owner	Well forestly source as		
DESCRIPTION OF WELL AND	LEASE Skeller (0.2 Semparty	Tea "B" No. 6 Formation Kind of Leas	
Melly init		State Federa	e Lease No. (
Location	82 Grayburg Jack	son - G & SA	
Unit Letter <u>C</u> ; <u>66</u>	• Feet From The North Lir	ne and 1980 Feet From	The West
Line of Section At Tax	wnship Range	\$ \$	
Line of Section 26 To	wnship Range	, NMPM,	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Car		Address (Give address to which appro-	
* 14 by Oth Company -		Dest 1655 - Bunice, New	Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
	H 28		6-1-60
COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date opaque	Date Compi. Heady to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil ( opth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
· · · · · · · · · · · · · · · · · · ·			
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and r	egulations of the Oil Consequation	APPROVED	
Commission have been complied wabove is true and complete to the	ith and that the information given	1.1 1. 1.	essett
soove is true and complete to the	best of my knowledge and belief,	BY // COT	A MARIE AND A STATE OF THE STAT
	÷	TITLE	
		This form is to be filed in c	<del>-</del>
(Signa	ture)	well, this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation
		tests taken on the well in accord	dance with RULE 111.  It be filled out completely for allow-
(Tit	le)	All sections of this form must able on new and recompleted we	11s.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.