

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 1980' FWL, Sec 26, T17S, R31E

5. Lease Designation and Serial No.

NM-98120

6. If Indian, Allotee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

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9. Well API No.

30-015-05417

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

County or Parish, State

Eddy

New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

05/18/97 MIRU Lucky WS #13.

05/20/97 POH w/pkr. RIH w/5-1/2" CIBP & set @ 3288'. Isolated leak @ 283'. RU HES & pmpd 242 sks. Class "C" + 3% CaCl = 57 bbls. 14.8" slurry w/1.32 yield. Circ. cmt. out of braden head, valve & surface csg.

05/21/97 Pressd csg to 500#. Held ok. Installed WH. NU BOP. RIH w/4-3/4" bit & 6-3-1/2" DC's. Drld cmt. f/210'-255'. Fell thru. Tstd csg to 500#. Leaked @ 300#. 5 min. press 800#. Lost 300# in 1 1/2 min. POH w/bit. RIH open ended w/2-3/8" tbg. to 260'.

05/22/97 RU HES & sptd 20 sks. Micro-Matrix cmt. = 4 bbls. 12" slurry w/1.16 yield. POH w/tbg. RU HES & sqzd .7 bbls. into hole. Pressd to 950#. Held 880#. Pressd to 910#.

05/27/97 RIH w/4-3/4" bit & 6 3-1/2" DC's on 2-3/8" tbg. Drld cmt f/190'-260'. Circ clean. Tstd csg to 400#. Held ok. RIH & drld CIBP @ 3288'. RIH to 3770'. POH & LD DC's. RIH w/open ended 2-3/8" tbg to 3680'. Sptd 20 sks sand. Waited 1 1/2 hrs. Tagged sand @ 3728'. POH & LD 2-3/8" tbg.

05/28/97 RIH w/5-1/2" Howco perma latch pkr., on-off tool & 106 jts. 2-3/8" IPC tbg. to 3244.83'. ND BOP. Installed WH. RU HES & pmpd pkr. fl. Set pkr. @ 3250'. Acidized w/7500 gals 15% Fer-check w/2,000# rock salt in 4-500# stages. ATP 2430# @ 4.5 bpm. MTP 3418# @ 6 bpm. ISIP 1920#. 5 min 1870#, 10 min 1853#, 15 min 1841#.

05/29/97 Unset pkr. RIH w/1 jt. IPC tbg. Reset pkr. @ 3282'. Tstd csg. to 400#. Held ok.

07/24/97 Initial injection rate 350 BWPD @ 400#.

14. I hereby certify that the foregoing is true and correct

Signed: Bethy Esie Title Production Administrator

Date 01/16/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____

(ORIG. SCD.) DAVID R. GLASS

Date

Conditions of approval, if any:

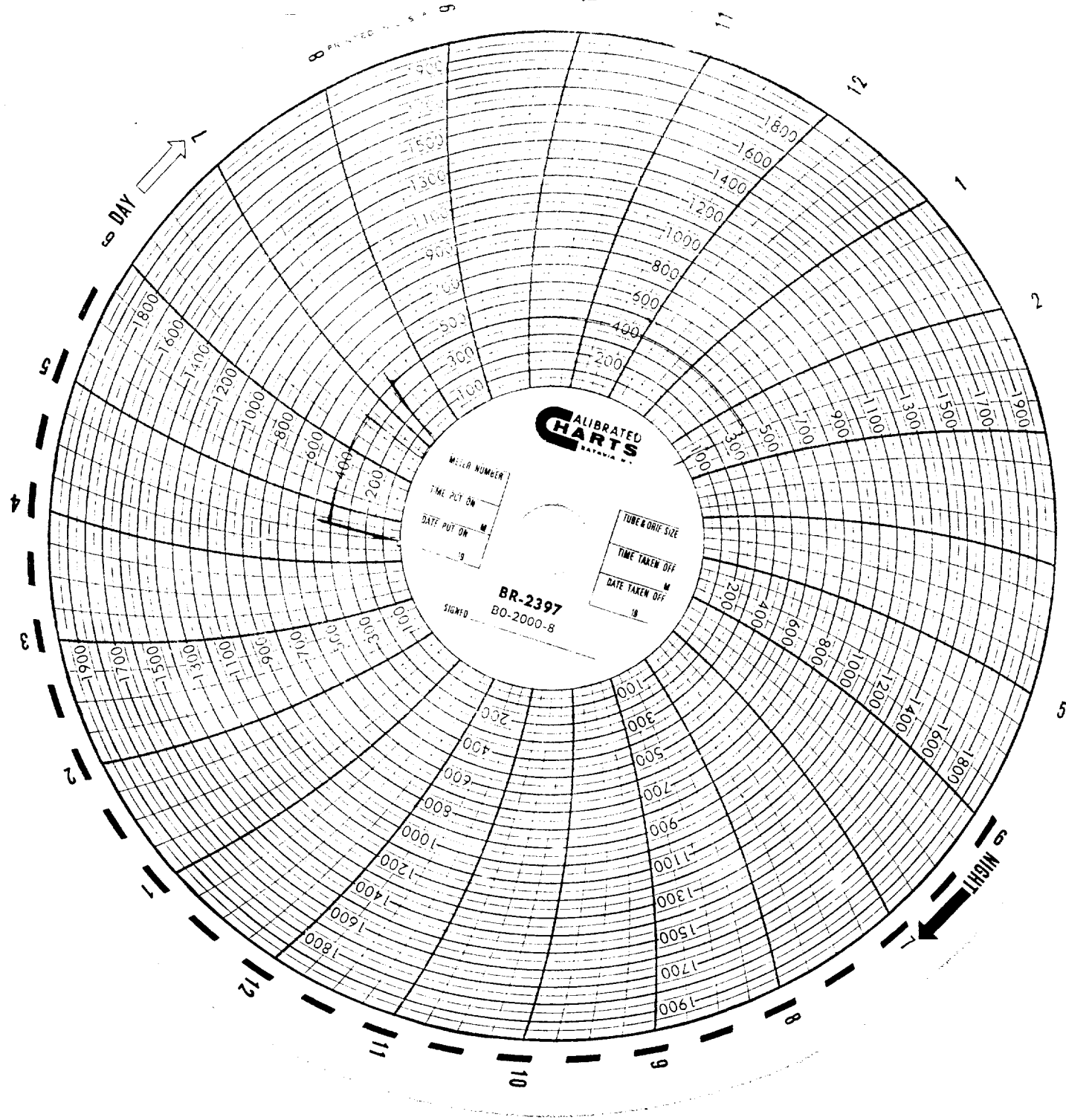
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

45F

Port ID-3
1-23-98
now to WIW

PRINTED IN U.S.A.



Skelly #32
5-29-97

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