

Row 11
5-USGS-Artesia 1-EF, Foreman
1-NMOCD-Artesia 1-File
1-PWS-Engineer

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ In gas well ☐ other Injection Well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. D 660' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☒
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) ☐	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/28/81 o. Rigged up Pengo. Released Baker Seal Assembly on Short String. Pulled " 71 jts. 2-1/16" C.S. Hydril; released Baker Tension Packer on Long String. Pulled 71 jts. 2 1/16" C.S. Hydril with Baker Dual Tension Packer with 130 jts. 2 3/8" IPC tubing and packer.

10/29/81 Ran 32-A Arrow Packer on 72 jts. (2267') 2 3/8". Set packer @ 2280' n.w/2000# tension. Pressures up on 5 1/2" casing to 1000# for 5 minutes w/SIP. OK. POH with tubing packer.

11/2/81 Str. Tested No. 1 String Baker AD-1 with 29 jts. 2 3/8" IPC (893') with Baker Dual Pakcer on 72 jts. 2 1/16" C.S. Hydril (2313'). Found bad Box Pin on 16 1/2 1/16" CS @ 1633'. Tubing set @ 3227' with AD-1 @ 3224' with 16" 12,000# Dual stretch with Dual packer @ 2322'.

(Cont'd) t. Tested No. 2 String with Baker "J" Latch Seal Assembly on 72 jts. 2 1/16" Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/21/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PWS

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11/3/81

C.S. Hydril (2300') to 4000# A.S.

Circulated 100 bbls. treated water. Latched Seal Assembly. Pulled 16,000# Tension in Dual Packer. Nipped up Injection Lines. Rigged down.