			NEW MEXICO OIL CONSERVATION COMMISS: FIELD TRIP REPORT	Ion
F A C I	H O	Q U	· · ·	•
	U R	A R	Name <u>BWWwww</u> Date <u>11-3-81</u>	Miles District
L 1	S	T E	Time of Departure $\frac{\beta_{r,00}}{1}$ Time of Return $\frac{q}{2}$	
T Y		R		
		H O U R	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.	
			Signature	
		S		
			D-26-17-31 Getty Oil Co Ran 2 strigs 2/16 2 Step Hidrill Set Pac 3223. Circulated with Packer Fluid Tested	Stully UNIT 83
			P and h and h and h of P_{a}	4.6 2320 1.
			Ran 2 Strigs 2/16 2 Step Acapill Set me	the C 2010 when
	-		3223 Circulated with Packer Fluid Tested	Casing to Too PSI OK
				an a
				an a
		<i>•</i>		
			Mileage Per Diem	Hours
			UIC UIC RFA RFA	UIC RFA
			RFA RFA Other	Other
NSPECTION DRMED			INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
usckeeping ugging Ugging Cleanup 11 Test pair/Workover terflow shap or Spill ter Contamination her			U = Underground Injection Control - Any inspection of or related to injection project, facility, or well cr resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressur tests, surface injection equipment, plugging, etc.)	. operations
			R - Inspections relating to Reclamation Fund Activity	S = SWD U = Underground Storage G = General Operation F = Facility or location
			E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)	- M = Meeting * O = Other