Form 3160-5 (JUNE 1990)			FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993
Do not use this form for proposal		ES AND REPORTS ON WELLS s to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. 6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT -" for such proposals			
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
Type of Well Oil Well Gas Well Other X Water Injection			Skelly Unit
2. Name of Operator			8. Well Name and No.
The Wiser Oil Company			83
3. Address and Telephone No.			9. Well API No. 30-015-05418
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 111 1 1297			10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
Unit D, 660' FNL & 660' FWL, Sec 26, T17S, R31E			Foldy Lear New Mexico
12.	Check Appropriate Box to Indicate TYPE OF SUBMISSION	Nature of Notice, Report, or Other Data.	YPE OF ACTION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction $P_{ab} \neq T_{ab} - 3$
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off $\delta = 1 - 7/2$
	Final Abandonment Notice	Altering Casing X Other Return SI to Injection	Image of Thins New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
		Ketum Si to injection	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
13. Describe F	Proposed or Completed Operations (Clearly state all pertinent deta	I	e any proposed work. If well is directionally drilled, give
subsurface 04/04/97 04/08/97	ace locations and measured and true vertical depths for all markers and zones pertinent to this zone)* 7 MIRU Dawson WS #1505. Attempted to flw well dwn. Flwd 5 hrs. 210 bbls wtr. Left well to btry. 7 MIRU Dawson WS #1505. Attempted to flw well dwn. Flwd 5 hrs. 210 bbls wtr. Left well to btry.		
04/09/97	Drpd standing valve. Tstd tbg to 2500#. Pld standing valve & retrieved RBP. POH w pkr & RBP. RIH w 5-1/2" CIBP & tbg. Set CIBP @ 3300'. POH w/tbg. RIH w/pkr on 2-7/8" tbg. Set pkr @ 2348'. Set injection rate 1.5 bpm @ 650#. POH w tbg. RIH w 5-1/2" emt rtnr on 2-7/8" tbg. Sqzd emt perfs f/2410'-2538' w/100 sks Class "C" +2% CaCl + 5:10% Halad 322+24 bbls. 14.8# slurry w: 1.32 yield. Final sqz 2300#. Sting out rtnr. POH w/tbg. Set tool. RIH w/ 5-3/4" bit, 6 3-1/2" DC's & 10 stands 2-7/8" tbg.		
04/14/97			
04/15/97	 w/ on-off tool (1.5 profile) & 103 jts 2-3/8" IPC tbg. ND WII. Installed WII. RU HES & pmpd pkr fl. Set pkr @ 3245'. Tstd esg to 400#. Held OK. HES acidized w 7500 gals 15% Fer-check acid + 2000# rock salt. ATP 2756# @ 4.5 bpm. MTP 3492# @ 6.4 bpm. ISIP 1915#. 5 min 1853#. 10 min 1809#. 15 min 1773#. Pld pkr tension. 		
04/17/97	WO injection. Initial injection rate 200 BWPD @ 300#.		
14. I hereby c	ertify that the foregoing is true and correct		
Signed:	Aincle Stupp	Title Agent	Date 07/08/97
(THIS SPACE	FOR FEDERAL OR STATE OFFICE USE)		
Approved By:		Title	Date
Conditions of	approval, if any		BR
Title 18 U. S. (C. Section 1001, makes it a crime for any person knowingly and w	ilfully to make any department or agency of the United States	
	er within its jurisdiction.		

*See Instruction on Reverse Side