

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL & 660' FWL, Sec 26, T17S, R31E

5. Lease Designation and Serial No.

LE-029418 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

83

9. Well API No.

30-015-05418

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy  
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
Return SI to Injection

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

ACCEPTED FOR RECORD

JUL 22 1997

acs

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone). \*

04/04/97 MRU Dawson WS #1505. Attempted to flw well dwn. Flwd 5 hrs. 210 bbls wtr. Left well to btry.

04/08/97 CO fill f/3680'-3800'. Circ & POH w/ tbg. & DC's. RHH w/5-1/2" RBP & pkr on 2-7/8" tbg. Set RBP @ 3300'. Set pkr @ 2612'. Tstd csg to 600#. Held OK. Set pkr @ 2343'. Estd inj rate 1/2 bpm @ 900#. Unset pkr. RHH to 2500'. Spd 2 bbls acid & reset pkr @ 2343'. Pmpd 12 bbls acid into perfs f/2410'-2538'. ATP 1600# @ 1 bpm. Bled well dwn to btry.

04/09/97 Drpd standing valve. Tstd tbg to 2500#. Pld standing valve & retrieved RBP. POH w/ pkr & RBP. RHH w/ 5-1/2" CIBP & tbg. Set CIBP @ 3300'. POH w/ tbg. RHH w/ pkr on 2-7/8" tbg. Set pkr @ 2348'. Set injection rate 1.5 bpm @ 650#. POH w/ tbg. RHH w/ 5-1/2" cmt rtmr on 2-7/8" tbg. Sqzd cmt perfs f/2410'-2538' w/ 100 sks Class "C" + 2% CaCl + 5/10% Halad 322+24 bbls. 14.8# slurry w/ 1.32 yield. Final sqz 2300#. Sting out rtmr. POH w/ tbg. Set tool. RHH w/ 5-3/4" bit. 6 3-1/2" DC's & 10 stands 2-7/8" tbg.

04/14/97 RU HLS & prfd 5-1/2" csg f/3559'-62', 3607'-09', 12', 13', 28', 33', 42', 43', 46'-48', 67', 68', 72', 78'-80' w/ 1 SPF (22 holes). RHH w/ Howco 4-1/2" perma-latch pkr w/ on-off tool (1.5 profile) & 103 jts 2-3/8" IPC tbg. ND WH. Installed WH.

04/15/97 RU HES & pmpd pkr fl. Set pkr @ 3245'. Tstd csg to 400#. Held OK. HES acidized w 7500 gals 15% Fer-check acid + 2000# rock salt. ATP 2756# @ 4.5 bpm. MTP 3492# @ 6.4 bpm. ISIP 1915#. 5 min 1853#. 10 min 1809#. 15 min 1773#. Pld pkr tension.

04/16/97 WO injection.

04/17/97 Initial injection rate 200 BWPD @ 300#.

14. I hereby certify that the foregoing is true and correct

Signed: Sinde Stepp Title Agent

Date 07/08/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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