

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
Budget Bureau No. 1604-0135
Effective August 31, 1985

CLSK

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029418-B NM 98120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER WIW

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-015-05418

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
83

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WI
Grayburg Jackson 7 Rivers QN GB SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T17S-R31E

660' FNL & 660' FWL
Unit D

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3840' DF

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT *

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/30/00 MIRU Tyler WS. Dropped blanking plug and latched into pkr. NU BOP's. Notified OCD @ 4:45 p.m.

08/31/00 RIH w/R-4 pkr. to 2357'. Pressured up on old perms. Pressure fell 75# in 2 minutes. Tested csg. f/2357' to surface. Held ok. Released pkr. LD tbg. ND BOP's.

10/09/00 RIH w/on-off tool, 30 jts. 2-3/8" EPC coated tbg., top tension pkr. pinned for 10,500# shear and 75 jts. 2-3/8" IPC tbg. Latched onto PLS pkr. Could not get off PLS to circulate pkr. fluid. RU WL. Could not get onto blanking plug. RU bailer. Made 7 runs.

10/10/00 Made 6 runs. RD bailer. Pulled plug. Left flowing to Sat. # 5. RDMO.

11/03/00 MIRU Tyler WS. ND BOP's. Circulated pkr. fluid. NU WH. Ran MIT for 15 minutes. OCD did not witness. RDMO. Left injecting 300 BWPD @ 300#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE April 9, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

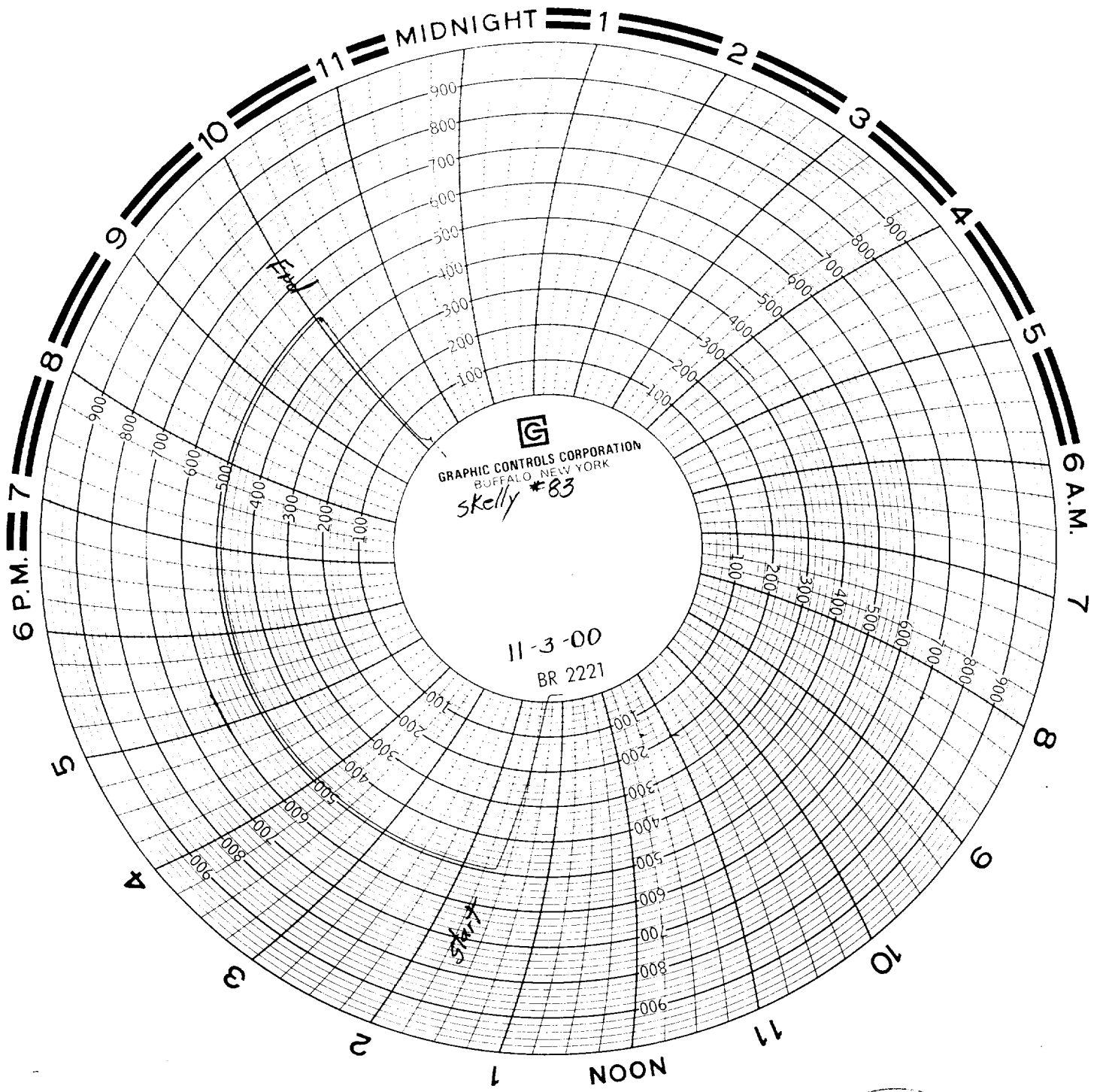
*See Instruction On Reverse Side

ACCEPTED FOR RECORD

DATE
MAY 21 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

RECEIVED
MAY 15 2001
BLM
ROSWELL, NM



RECEIVED
MAY 15 2001
BLM
ROSWELL, NM