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Form Approved.
Budget Bureau No. 42-R1424

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ gas ☐ other ☐ Injection

2. NAME OF OPERATOR ☒ FEB 28 1979
Getty Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240 O.C.C. ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. D, 660' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Open 7-Rivers zone to injection XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up E & H Well Service. Pull tubing and packer.
2. CRC Western ran PFC log 2200-2750'. Perforated 1 spf, 2410,12,21,23,25, 27,34,37,39,51,53,57,59,71,73,75,89,2526,28,30,36,38 - 22 holes.
3. Set bridge plug at 2619'. Pulled up to 2555' and spotted 3 1/2 bbls. acid. Set packer at 2272'. Runco treated perfs. 2410-2538' with 3300 gal. 15% NE acid with 44 balls. Broke at 2700# at 3.5 BPM. Ball out at 5000# at 2.5 BPM with 32 balls on formation. Max. 5000#, min. 2200#, ISIP 1500#, 5 min. 1500#, avg. rate 3.5 BPM.
4. Ran long string, Baker AD-1 packer, 30 jts. 2 3/8" tbg., 926', Baker Dual packer, 71 jts. 2 1/16" CS Hydril tubing, 2282'. Set tubing at 3221', AD-1 packer at 3218', Baker Dual packer at 2283'.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 2-22-79

(This space for Federal or State office use)

APPROVED BY Lee D. Lara ACTING DISTRICT ENGINEER DATE FEB 27 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 26 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

Post
FD-202
3-2-79

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5. Ran short string, Baker J latch seal assembly, 71 jts. 2 1/16 CS Hydril tbgs., 2272', 14' of pup jts., latch into dual packer at 2283'.
6. Hook well up for injection.