

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	Water Injection
2. NAME OF OPERATOR	Skelly Oil Company
3. ADDRESS OF OPERATOR	P. O. Box 1351, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	330' FNL and 330' FWL, Sec. 27-17S-31E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3818' DF

7. UNIT AGREEMENT NAME	Skelly Unit
8. FARM OR LEASE NAME	Skelly Unit
9. WELL NO.	87
10. FIELD AND POOL, OR WILDCAT	Grayburg-Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 27-17S-31E
12. COUNTY OR PARISH	Eddy
13. STATE	New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to injection and shut X well in

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in and rigged up workover rig November 26, 1971. Pulled rods and tubing.
- 2) Reran 2-3/8" OD tubing internally lined with Rice Engineering's "Duo-Line" coating and set Baker AD-1 plastic-coated tension packer at 3191'.
- 3) Loaded casing annulus behind tubing with water treated with inhibitors.
- 4) Hooked well to injection system and began injecting water into 7" OD casing perforations 3241' - 3392' and 4-1/2" OD liner perforations 3412' - 3659' of the Grayburg-San Andres formation on December 16, 1971.
- 5) Well was shut down on December 20, 1971, as water began channeling into producing well No. 55.

We propose to leave well shut in until a survey is run to locate the channel and it is closed off so that Well No. 87 can be made an effective injector.

RECEIVED
DEC 29 1971
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow

TITLE Lead Clerk

DATE Dec. 28, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE PROJECT ENGINEER

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.