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1 - R. J. Star: k - Tulsa

NMOCC

lopy to SF

Form 9-331 C (May 1963)

1 - A. B. Cary Midland

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

E 151

1 - File UNITED STATES DEPARTMENT OF THE INTERIOR

		• • • • • • •				J. LEASE	DESIGNATIO	N AND SER!	IAL NO.
GEOLOGICAL SURVEY							- 0 2941	9 - B	
APPLICATION FOR DERMIT TO DRILL DEEDEN OF DILLG BACK							IAN; ALLOTT	EE OE TEIB	E NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							- J	ा है है। इ.स. इंड	
18. TYPE OF WORK							AGREEMENT	NAME 3	
DRILL DEEPEN PLUG BACK							-₹ £		
D. TYPE OF WELL OIL TY GAS STULE TV MULTIPLE THE							ly:Unit		<u> </u>
WELL WELL OTHER ZONE A ZONE						O. PARM	OR LEASE N	***	
2. NAME OF OPERATOR							9 5	<u> </u>	
Getty Oil Comp	any					9. WELL 87	NO.	7 d 6	
3. ADDRESS OF OPERATOR							30	1 3 7 8 2 8 8	
P.O. Box 730 H	obbs, New Mexic	o 88240	7-	ECEIVE	ב ט	IO. PIELI	AND POOL,	OF WILDC	AT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							s ≘ ੌ ≘	770	
At surface	330 FNL & 33	O FWL	JAN 1 2 1978		ຊ ີ	11. SEC.,	T., B., M., O	R BLK.	
		- · · · -		JAN I A 131	,	E E EMP	SURVEY OR	AREA E	
At proposed prod. zon	ie				3	1 5 of 5	7 5 1 5	1 E E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							TY OR PABLS	<u> </u>	
6 miles southwest of Maljamar, New Mexico							II OR PARIS	1 . 3	
		, New Mexic				Eddy-		I N.M	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r	• .	16. N	O. OF ACRES IN LEASE		OF ACRES A	- A		
PROPERTY OR LEASE I (Also to nearest drig		1	4040		o de la	4 0 §	200		
18. DISTANCE FROM PROPOSED LOCATION*				ROPOSED DEPTH	20. ROT	ARY OR CABI	E TOOLS .	<u> </u>	
TO NEAREST WELL, DRILLING, COMPLETED, 870							=	. ₹ ⊊ ₹	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							ROY DATE V	WORK WILL	START*
3818 D.F.					- 4 E 6	1 E - 3	를등의	1011	
9.7 y									
40.	. P	ROPOSED CASI	NG AN	D CEMENTING PROG	RAM S		i i	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUAN	TITE OF CEM	ENT C	₹3
						S S E	E & E.	<u> </u>	<u>.</u>
						- 	<u> </u>		
					-			<u> </u>	<u>ः</u>
					33 1	3 3 3 5	7 H H	2 9 5	2
Skelly Unit We	11 #87 is a shu	ı t in iniect	ion	wall in the G	ra vhitro-	ไล้ระได้ก	ก ฟื้/per	ofc a	##
3241'-3659'.	11 #07 13 tt 311tt	e in inject	. 1011	well in the u	uybui g	- 003700	i Miner	-2.3	
								₹≥₹	
It is proposed to:							5 2 3	5 5 5	
 Set CIBP @ 3200' w/35' cement on top. Perforate the Yates Formation in an estimated interval from 1760 							£ XF		
		ion in an e	estim	nated interval	trom 1	760' to	2150	w#25	
selective f					<u></u>	7 2 4	# # # # # # # # # # # # # # # # # # #		. 1
3. Acidize w/3	500 gal 15% a ci	d and fract	ture	treat w/60,000) gal g	e 1≣ 2% ≣Ki	CL wate	reand	š
co ₂ w/78000	# sand if neede	d.			3		S. 9.4		
4. Place well on production.							الالكات	EPES	
	•				5	R			
					15	19 Bi	- E	010°	
					.`	ა — უკა , ა პა,	TOTES	BEG :	
					5	きょうり	Pho and	- LONE	A
					17.	î di Êp	GEOLOGIC	F 220	
					170 (1981)	n -5.	CEULDEN	E HEY ISO	•
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	FROPOSED PROGRAM: If partition of the properties of the programmer of the programmer of the properties							eed new proths. Give	blowout
preventer program, if an					3				
24.	CQ				-	1 3 1 3	J F E 6	F - F E	
/ NC	-0.7 / 10 c. la			Area Superinte	andont =	I dia E	54 44,	-0.70	
SIGNED		TI	TLE	vied anhei Hill	HUEIIL	DA	.TE1	-3-10	
(This space for Fede	ral or State office use)						- <u> </u>	-	
					7	TANY	1=1079	ませだ 寺	
PERMIT NO.	<i></i>	·		APPROVAL DATE	·	AWILT	<u>जै-।ज</u> ह		
1	H	() A A			=		= TYPVI	=1-+ 40"	7 8
APPROVED BY	ex. da	200 TI	LE A	CTING DISTRICT	ENGINE	ER DA	TE ZIGIT	글 등 원기	16
CONDITIONS OF APPROV	AL, IF ANY:						744	: -] = -	